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Submit 3 Copies To Appropriate District State of New Mexico				Form C-103
Office District I Energy, Minerals and Natural Resources				Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-31751	0.7
District III 1220 South St. Francis Dr.			5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM			o. State On & C	ias Lease 140.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CLO) FOR SUCH			Culpepper Martin	
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well Ot	her CBM	JAN 2004	104	
2. Name of Operator			9. OGRID Num	hor
Burlington Resources Oil & Gas Comp	9. OGRID Num 14538	ber		
3. Address of Operator	Jany III		10. Pool name o	r Wildcat
PO Box 4289, Farmington, NM 87499			Basin Fruitland	
4. Well Location				
Unit Letter_A:_980feet from theNorth_line and765feet from theEast_line				
Section 29	Township 32N	Panca 12W	NMPM	Son Ivon Country
	1. Elevation (Show whether	Range 12W DR RKR RT GR etc.)		San Juan County
	5958' GR	DA, 1010, 111, OR, 010.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE			SEQUENT RE	
PERFORM REMEDIAL WORK P	LUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRI	LLING OPNS.⊠	PLUG AND ABANDONMENT
	IULTIPLE OMPLETION	CASING TEST AN	ID 🗆	, is the state of
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/10/03 MIRU. NU BOP. PT BO	OP & csg to 400 psi/30 mins.	OK. Drilling ahead.		
12/16/03 Drill to TD @ 2570'. Circ hole clean. TOOH.				
12/18/03 TIH w/60 jts 4.5" 10.5# J55 ST&C csg. set @ 2561'. Cmtd w/ 218 sxs Premium Lite FM w/ 3% calcium chloride, .25 pps				
celloflake, 5.0 pps LCM-1, .4% fluid loss, 0.4% SMS (464 cu ft). Tail w/ 90 sxs Type III cmt w/ 1% calcium chloride, .25 pps celloflake, .2% fluid loss (124 cu ft). Circ 48 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.				
pps conortake, .270 hard 1033 (124 cu it). One 40 0013 cmt to surface. 140 dof. 140 with RD. Rig released.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TAMMY WIMES	A	Regulatory Speciali		DATE1/12/2004
Type or print name Tammy Wimsatt	·	DEPUTY ON & GAS INSI	Talas	phone No. (505) 326-9700
(This space for State use)		OIL & CAL	1 616	Mone 140. (303) 320-9700
0/ //		- CAS INSP	Tera.	JAN 1 A and
APPPROVED BY Charles	TITLE		TUR, DIST	DATE 1 2 2004
Conditions of approval, if any:			. 124	-