

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JAN 26 2010

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bureau of Land Management
Farmington Field Office

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

1,850' FSL & 1,625' FEL NWSE SEC.31 (J) -T27N-R8W N.M.P.M.

5. Lease Serial No

NMSF-079232

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Block B #5

9. API Well No.

30-045-11823

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>REPAIR</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>CASING</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has repaired the casing leak on this well per the attached summary.

RCVD FEB 2 '10

OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 1/22/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JAN 27 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

12/13/2009 - 1/21/2010
Report run on 1/21/2010 at 12.56 PM

Bolack B 05

12/17/2009 MIRU. Unseated pmp. TOH w/rods & pmp. SDFN.
12/21/2009 TOH w/2-3/8" tbg. TIH w/RBP, pkr, & tbg. Set RBP @ 6,300'. Set pkr @ 6,255'. PT RBP to 1,500 psig for 5". Tstd OK. Rlsd pkr. SDFN.
12/22/2009 PT csg fr 6,300' to surf to 500 psig. Press drpd fr/500 - 150 psig in 2". Csg fr/6,300' (RBP) - 3,246' tstd OK to 650 psig. Csg lks fr/3,246' - 3,215' press fr/1,000 - 750 psig in 3". Csg fr/3,215' - surf tstd OK to 1,000 psig. Rlsd pkr. TIH w/tbg. Rlsd RBP @ 6,300'. TOH w/tbg. Set RBP @ 3,285'. Att to PT RBP w/no success. Notify NMOCD & recd verbal approval for cmt sqz & C-144 EZ permit fr/Kelly Roberts @ 3:10 p.m. & Jim Lavoto w/BLM @ 3:40 p.m. 12/22/09 for sqz on 12/23/09. SDFN.
12/23/2009 TOH w/tbg, pkr, & RBP. TIH w/ RBP, pkr & tbg. Set RBP @ 3,415'. PT RBP w/pkr to 2,000 psig. Tstd OK. Set pkr @ 3,275'. PT old csg lk sqz fr/3,306' - 3,370' to 650 psig. Tstd OK. Set pkr @ 3,215'. Ppd dwn ann to BD csg lk fr/3,246' - 3,215'. EIR w/5.0 bbls 2% KCl wtr @ 1.0 BPM & 1,300 psig. PT old csg lk to 1,500 psig. Press dropd fr/1,500 to 1,350 psig in 5". Set CIBP @ 3,520'. Rptd to Kelly Roberts w/NMOCD & BLM cmt phone ln for cmt csg sqz 12/28/09 @ 10:00. SDFHWE.
12/28/2009 Set pkr @ 3,465'. PT CIBP @ to 2,000 psig for 5". Tstd OK. Set CIGR @ 3,178'. Stung into CIGR. MIRU cmt equip. EIR @ 2.5 BPM & 1,100 psig w/5 BFW. Sqzd 4-1/2" csg fr/3,215' - 3,246' w/120 sxs type G cmt w/0.3% Super FL-300 (mixed @ 15.6 ppg, 1.18 yield & 141.0 cu/ft). Ppd dwn tbg w/25 bbls cmt @ 2.0 BPM & 850 psig. Flshd dwn tbg w/11.50 BFW @ 1.25 BPM & 950 psig. Stung out fr/CIGR. Rev circ tbg cln w/20 BFW. Circ 1 bbl gd cmt to pit. RDMO cmt equip. TOH w/ tbg & setting tl. SDFN.
12/30/2009 TIH w/bit, & tbg. Tgd cmt @ 3,173'. DO cmt fr/3,173' - 3,178" (CIGR). DO CIGR. DO cmt fr/3,180' - 3,246' (BOC). TIH w/tbg. Tgd CIBP(3,520'). PT csg sqz @ 3,215' - 3,246' to 550 psig for 15". Tstd OK. TOH w/tbg. SDFN.
12/31/2009 PT csg sqz fr/3,215' - 3,246' to 560 psig for 1 hr. Press dropd fr/560 - 540 psig in 30" & stablized @ 540 for 30" w/chart. Took chart to NMOCD & recd verbal approval for cmt sqz fr/Kelly Roberts @ 11:55 a.m. 12/31/09. TOH w/tbg & bit. SDFHWE.
1/4/2010 TIH w/tbg. Chk FL. FL @ 2,870' FS (230' fluid entry in 90 hrs). Chk FL. FL 3,200' FS (No fluid entry). TOH w/tbg. TIH w/bit & tbg. MIRU AFU. DO CIBP @ 3,520'. SDFN.
1/5/2010 TIH w/tbg. Tgd @ 6,587' (39' of fill). TOH w/tbg. SDFN.
1/6/2010 TIH w/bit & tbg. Tgd fill @ 6,587' (39' of fill). CO fill fr/6,587' to 6,617' (Hd fill @ 6,617'). SDFN.
1/7/2010 TIH w/tbg. CO fr/6,617' - 6,620' (6' junk in hole). PBTD @ 6,626'. Circ cln. TOH w/tbg & bit. SDFN.
1/11/2010 TIH w/tbg. Tgd @ 6,618' (8' of fill). EOT @ 6,577'. MIRU pmp trk. Ppd dwn tbg w/500 gals 15% NEFE HCl ac. SDFN.
1/12/2010 TOH w/tbg. TIH w/ml & tbg. EOT @ 5,607'. MIRU AFU. TIH w/tbg. Tgd @ 6,618' (8' of fill). DO out jnk fr/6,618' - 6,622 (4' of hd fill, jnk). PU & TIH w/tbg. Tgd @ 80' (TOF). SDFN.
1/13/2010 TOH w/tbg & ml.
1/14/2010 TIH w/2-3/8" x 10' OEMA, SN, 4-1/2" TAC w/40K shear, 2-3/8", 4.7#, J-55, EUE 8rd yb tbg & 4'-2-3/8" tbg sub. ND BOP. Set 4-1/2" TAC @ 6,280' w/15K ten. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC @ 6,280'. SN @ 6,602'. EOT @ 6,612'. DK perfs fr/6,350' - 6,596'. PBTD @ 6,626'. NU WH. TIH w/pmp & rods. Seated pmp. GPA. RDMO. RWTP 4:30 p.m. 1/14/10. FR for csg rpr.