Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires. July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5 Lease Serial No NMSF080245B		
				-	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well					8. Well Name and No A B GEREN 6C		
2 Name of Operator Contact. DONALD JOHNS (KOCH EXPLORATION COMPANY E-Mail johnso4d@kochind com					9 API Well No. 30-045-35023-00-X1		
3a. Address AZTEC, NM 87410		3b. Phone No. (include area code) Ph: 505-334-9111 Fx: 505-334-1688			10 Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4 Location of Well (Footage, Sec , T , R , M , or Survey Description)			11. County or Parish, and State			, and State	_
Sec 29 T29N R9W NWSE 226 36.69580 N Lat, 107.80060 W				SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TC	INDICATE NA	TURE OF 1	NOTICE, RE	PORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acıdize	☐ Deepen		☐ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture 7	reat	☐ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction		☐ Recomplete		⊠ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon		□ Temporarily Abandon		Drilling Operations	
	Convert to Injection	☐ Convert to Injection ☐ Plug Bac		Back 🔲 Water D		Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/18-19 drilled 6 3/4" hole to 2310' TD KB (KB=11). Drilled 1700' to 2312' KB TD with mud loggers. Mud loggers determined top of PC @ 2198'. 11/19/09 logged OH. 11/20/09 ran 4 1/2" 10.5# J-55 STC casing, landed @ 2302' KB (KB=11), top of Float Collar @ 2279'. Ran cement shoe on bottom, and ran centralizers on first three joints then every 10th jt up to surface. Turbolizer was run @ bottom of Ojo & 1 jt up into Ojo. Broke circulation with 20 bbbls gel flush. Pumped Lead 230 sks EconoCem Premium Cement +.3% Econolite + 7.5 lb/sk Kol-Seal + .25 lb/sk Poly-E-Flake (78.8 cf, 13.5#, yield 2.54). Tail cement 60 sks Versa Cem Cement 50/50 Poz Premium + .125 lb/sk Poly-E-Flake (76.8 cf, 13.5#, yield 1.28). Displaced w/ 36 bbls water and returned 20 bbls cement to surface. Bump plug 1000# held O.K. WOC 11/20/09 started rig down. Will pressure test 4 1/2" casing when ready to perforate. 11/20/09 released drilling rig.							
	Electronic Submission # For KOCH EXPLC mmitted to AFMSS for proc	RATION CONPAN essing by TROY S	Y, sent to th ALYERS on	ne Farmington 12/03/2009 (10	TLS0024SE)		
Name (Printed/Typed) DARLENE TADLOCK			FIELD.	ADMINISTRA	TIVE TECHNICIA	Α	
Signature (Electronic	Submission)	Date	Date 11/30/2009				
	THIS SPACE FO	R FEDERAL O	R STATE	OFFICE US	E		_
Approved By ACCEPTED			TROY SA ePETROLE	LYERS EUM ENGINE	ER	Date 12/03/200)9
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ice Farming	gton			

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #78079

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

NMSF080245B

NMSF080245B

DRG SR

Agreement:

Operator

Lease.

KOCH EXPLORATION COMPANY LLC

PO BOX 489 AZTEC, NM 87410 Ph. 505-334-9111

KOCH EXPLORATION COMPANY

AZTEC, NM 87410 Ph: 505-334-9111

Admin Contact

DONALD JOHNSON FIELD OPERATIONS MANAGER

FIELD OPERATIONS MANAGE E-Mail: johnso4d@kochind com Cell: 505-320-0819 Ph: 505-334-9111 Fx 505-334-1688

Tech Contact:

DARLENE TADLOCK FIELD ADMINISTRATIVE TECH

E-Mail: tadlockd@kochind com

Ph⁻ 505-334-9111 Fx: 505-334-1688

Location

State:

SAN JUAN County:

Field/Pool

BASIN FRUITLAND COAL

Well/Facility:

A. B. GEREN 6C Sec 29 T29N R09W NWSE 2282FSL 1833FEL

36 69580 N Lat, 107.80060 W Lon

DONALD JOHNSON

FIELD OPERATIONS MANAGER

E-Mail: johnso4d@kochind com Cell: 505-320-0819 Ph: 505-334-9111 Fx. 505-334-1688

DARLENE TADLOCK FIELD ADMINISTRATIVE TECHNICIA

E-Mail tadlockd@kochind com

Ph⁻ 505-334-9111 Fx: 505-334-1688

SAN JUAN

BASIN FRUITLAND COAL

A B GEREN 6C

Sec 29 T29N R9W NWSE 2282FSL 1833FEL 36.69580 N Lat, 107.80060 W Lon