

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5-LEASE DESIGNATION AND SERIAL NO.

**SF-078988**

1. a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr. \_\_\_\_\_  
Other \_\_\_\_\_

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Rhoades**

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface **SW NE 1975' FNL & 1400' FEL Unit G**  
At top prod. Interval reported below **Same**  
At total depth **SE SE 673' FSL & 656' FEL Unit P**

5. Indian, Allottee or Tribe Name \_\_\_\_\_

6. Unit of CA Agreement Name and No. **NMMN 78402D**

8. Lease Name and Well No. **NEBU 436A**

9. API Well No. **30-043-27475**

10. Field and Pool, or Exploratory **Basin Fruitland Coal**

11. Sec., T., R., M., on Block  
Survey or Area  
Surface 30 31N 6W  
BHL 19 31N 6W

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **9/12/2003** 15. Date T.D. Reached **10/12/2003** 16. Date Completed **10/29/2003**  
☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)\*  
**6522' GL**

18. Total Depth: **MD 4964'** 19. Plug Back T.D.: **4964'** 20. Depth Bridge Plug Set: **MD TVD**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) \_\_\_\_\_

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)  
Was DST run? ☒ No ☐ Yes (Submit Report)  
Directional Survey? ☐ No ☒ Yes (Submit Copy)

**Mud Logs**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	36 #	0'	272'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	4500'		lead-660 sx 50/50 Poz	171	Surface	0
6-1/4"	NONE		0'	4964'		tail-75 sx Class "B"	16		
(Underreamed to 9-1/2")									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4898'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Fruitland Coal	4550'	4864'				
A)						
B)						
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Fruitland Coal	4550'	4864'				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4550'-4864'	Openhole Cavitation

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	10/25/03	2	→	0	186 mcf	2 bbls	0	Flowing

Choke Size \_\_\_\_\_ Tbg. Press. \_\_\_\_\_ Csg. Press. **288** 24 Hr. Rate → Oil BBL 0 Gas MCF 2232 mcf Water BBL 24 bbls 0 Well Status **Shut In waiting pipeline**

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					DEC 18 2003

Choke Size \_\_\_\_\_ Tbg. Press. \_\_\_\_\_ Csg. Press. \_\_\_\_\_ 24 Hr. Rate → Oil BBL \_\_\_\_\_ Gas MCF \_\_\_\_\_ Water BBL \_\_\_\_\_ Well Status **FARMINGTON FIELD OFFICE**

(See instructions and spaces for additional data on reverse side)

**NWOC**

**ACCEPTED FOR RECORD**

## 28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

## 28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfano Bentonite Chacra Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota	not logged not logged 4590' 4864'

32. Additional remarks (including plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 12-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.