

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NM-02151-B

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-79420A-MV

7 UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

92M

9 API WELL NO

30-039-30686-0062

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

OIL CONS. DIV.

Sec. 33, T30N, R7W

DIST. 3

RCVD JAN 5 '10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL

WELL

GAS

WELL

X

DRY

Other

RECEIVED

b TYPE OF COMPLETION

NEW
WELL

X

WORK
OVERDEEP
ENPLUG
BACKDIFF
RESVR

Other

DEC 29 2009

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

Bureau of Land Management

3 ADDRESS AND TELEPHONE NO

Farmington Field Office

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface G (SWNE), 2313' FNL & 1500' FEL

At top prod interval reported below

B (NWNE), 1262' FNL & 2270' FEL

At total depth B (NWNE), 1262' FNL & 2270' FEL

14 PERMIT NO.

DATE ISSUED

12 COUNTY OR

PARISH

13 STATE

Rio Arriba

New Mexico

15 DATE SPUDDED

08/26/2009

16. DATE T D REACHED

10/02/2009

17. DATE COMPL (Ready to prod)

12/09/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6304' KB 6320'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 7943' TVD 7682'

21 PLUG, BACK T D, MD & TVD

MD 7936' TVD 7675'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4454' - 5996'

25 WAS DIRECTIONAL

SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 82sx(130cf-23bbbls)	1/2 bbl
7" / J-55	23#	4393'	8 3/4"	Surface, 647sx(1298cf-231bbbls)	71 bbbls
4 1/2" / L-80	11.6#	7938'	6 1/4"	TOC@2780', 365sx(531cf-95bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7854'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Lower Menefee/Point Lookout w/ .34" diam.

1SPF @ 5420' - 5996' = 25 Holes

Cliffhouse/Upper Menefee w/ .34" diam.

1SPF @ 4980' - 5380' = 25 Holes

Lewis w/ .34" diam.

1SPF @ 4454' - 4946' = 25 Holes

Mesaverde Total Holes = 75 ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5420' - 5996'	Acidize w/ 10bbbls 15% HCL. Frac w/ 101,640gals 60% SlickWater w/ 78,080# of 20/40 Arizona Sand. N2:1,077,100SCF
4980' - 5380'	Acidize w/ 10bbbls 15% HCL. Frac w/ 101,535gals 60% SlickWater w/ 79,585# of 20/40 Arizona Sand. N2:1,020,00SCF
4454' - 4946'	Frac w/ 105,168gals 75% Quality Faoam w/ 98,375# of 20/40 Arizona Sand. N2:1,513,100SCF

33 PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

FLOWING ✓

WELL STATUS (Producing or shut-in)

SI ✓

DATE OF TEST

12/03/2009 ✓

HOURS TESTED

1 hr.

CHOKE SIZE

1/2"

PROD'N FOR

TEST PERIOD

OIL-BBL

trace

GAS-MCF

103 mcf/h

WATER-BBL

trace

GAS-OIL RATIO

FLOW TUBING PRESS

SI - 763psi

CASING PRESSURE

SI - 565psi

CALCULATED

24-HOUR RATE

OIL-BBL

2 bopd ✓

GAS-MCF

2478 mcf/d ✓

WATER-BBL

3 bwpd ✓

OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3091AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tapaya

TITLE

Regulatory Technicain

DATE

12/29/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

DEC 30 2009

FARMINGTON FIELD OFFICE

BY J. L. Salazar

API # 30-039-30686		San Juan 30-6 Unit 92M			
Ojo Alamo	2366'	2546'	White, cr-gr ss.	Ojo Alamo	2366'
Kirtland	2546'	3176'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2546'
Fruitland	3176'	3410'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3176'
Pictured Cliffs	3410'	3647'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3410'
Lewis	3647'	4098'	Shale w/siltstone stringers	Lewis	3647'
Huerfanito Bentonite	4098'	4450'	White, waxy chalky bentonite	Huerfanito Bent.	4098'
Chacra	4450'	4975'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4450'
Mesa Verde	4975'	5278'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4975'
Menefee	5278'	5653'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5278'
Point Lookout	5653'	6116'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5653'
Mancos	6116'	6894'	Dark gry carb sh.	Mancos	6116'
Gallup	6894'	7623'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6894'
Greenhorn	7623'	7679'	Highly calc gry sh w/thin lmst.	Greenhorn	7623'
Graneros	7679'	7747'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7679'
Dakota	7747'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7747'
Morrison			Interbed grn, brn. & red waxy sh & fine to coarse grn ss	Morrison	

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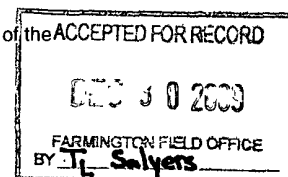
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		11 SEC., T., R., M. OR BLOCK AND SURVEY OR AREA RCVD JAN 5 '10 Sec. 36, T. 10N, R. 10W OIL CONS. DIV. DIST. 3																									
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		12 COUNTY OR PARISH Rio Arriba																									
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		13 STATE New Mexico																									
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22 IF MULTIPLE COMPL., HOW MANY* 2		23 INTERVALS DRILLED BY ROTARY TOOLS yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7750' - 7928'		25 WAS DIRECTIONAL SURVEY MADE YES																									
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NMOCD 116

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