

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30698 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name San Juan 29-7 Unit 6. Well Number: 67N				
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resources Oil Gas Company LP						9. OGRID 14538				
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Dakota				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	23	29N	7W		2050	S	2250	W	Rio Arriba
BH:	F	23	29N	7W	F	2507	N	1926	W	Rio Arriba
13. Date Spud 10/16/2009	14. Date T.D. Reached 11/6/2009		15. Date Rig Released 11/7/2009		16. Date Completed (Ready to Produce) 1/18/2010			17. Elevations (DF and RKB, RT, GR, etc.) GL 6254' KB 6269'		
18. Total Measured Depth of Well MD 7658' TVD 7544'			19. Plug Back Measured Depth MD 7650' TVD 7536'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/GSL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7428' - 7624'										

23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8" / H-40	32.3#	351'	12 1/4"	Surface, 200sx(236cf-42bbbs)	15 bbls								
7" / J-55	23#	3466'	8 3/4"	Surface, ST@2442' 535sx(1059cf-209bbbs)	80 bbls								
4 1/2" / J-55	11.6#	7657'	6 1/4"	TOC@2412', 420sx(621cf-111bbbs)									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 3/8", 4.7#, L-80	7540'												
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7542' - 7624' = 34 Holes 1SPF @ 7428' - 7518' = 22 Holes Dakota Total Holes = 56			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7428' - 7624'</td> <td>Acidize w/ 10bbbs 15% HCL. Frac w/ 2540bbbs SlickWater w/ 40,273# of 20/40 Brady Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7428' - 7624'	Acidize w/ 10bbbs 15% HCL. Frac w/ 2540bbbs SlickWater w/ 40,273# of 20/40 Brady Sand.				
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28. PRODUCTION							
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) SI		
Date of Test 1/18/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 46 mcf/h	Water - Bbl. 1/2 bwph	Gas - Oil Ratio
Tubing Press SI - 618psi	Casing Pressure SI - 476psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1108 mcf/d	Water - Bbl 12 bwph	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By	

31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3097AZ.		RCVD JAN 28 '10 OIL CONS. DIV. DIST. 3 NAD 1927 1983
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.		
Latitude		Longitude
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Signature 	Printed Name: Crystal Tafoya	Title: Regulatory Technician Date: 1/28/2010
E-mail Address crystal.tafoya@conocophillips.com		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2213'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2346'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2926'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3182'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4712'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5016'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5363'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5818'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6660'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7327'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7427'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			11. Pool name or Wildcat Blanco Mesaverde							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	23	29N	7W		2050	S	2250	W	Rio Arriba
BH:	F	23	29N	7W	F	2507	N	1926	W	Rio Arriba
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22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4144' - 5725'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8" / H-40		32.3#		351'		12 1/4"		Surface, 200sx(236cf-42bbls)		15 bbls
7" / J-55		23#		3466'		8 3/4"		Surface, ST@2442' 535sx(1059cf-209bbls)		80 bbls
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24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8", 4.7#, L-80	7540'				
26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. 1SPF @ 5725' - 5220' = 24 Holes Upper Menefee/Cliffhouse w/ .34" diam. 1SPF @ 5136' - 4714' = 23 Holes Lewis w/ .34" diam. 1SPF @ 4144' - 4606' = 23 Holes Mesaverde Total Holes = 70				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5725' - 5220' Acidize w/ 10bbls 15% HCL. Frac w/ 1138bbls 60% SlickWater w/ 100,605# of 20/40 Arizona Sand. N2:1,010,200SCF. 5136' - 4714' Acidize w/ 10bbls 15% HCL. Frac w/ 2,821bbls 60% SlickWater w/ 20/40 Brady Sand. N2:956,200SCF. 4144' - 4606' Frac w/ 2690bbls 75% linear gel foam w/ 796,730# of 20/40 Arizona Sand. N2:1,445,100SCF						
28. PRODUCTION										
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI					
Date of Test 1/11/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 57 mcf/h	Water - Bbl trace	Gas - Oil Ratio			
Tubing Press. SI - 618psi	Casing Pressure SI - 476psi	Calculated 24-Hour Rate	Oil - Bbl 1/2 bopd	Gas - MCF 1365 mcf/d	Water - Bbl 3 bwpd	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By				
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3097AZ.						RCVD JAN 28 '10 OIL CONS. DIV.				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						DIST. 3				
33. If an on-site burial was used at the well, report the exact location of the on-site burial						NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Crystal Tafoya		Printed Name : Crystal Tafoya		Title: Regulatory Technician		Date : 1/28/2010				
E-mail Address crystal.tafoya@conocophillips.com										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
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T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology