

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		7 UNIT AGREEMENT NAME	
2 NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>		8. FARM OR LEASE NAME, WELL NO <b>Payne Com 1B</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9. API WELL NO <b>30-045-30502</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements ) At surface <b>Unit N (SESW) 1885' FWL &amp; 710' FSL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>		10. FIELD AND POOL, OR WILDCAT <b>Basin FC</b> 11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 26 T30N R11W, NMPM RCVD JAN 5 '10 OIL CONS. DIV. DIST. 3</b>	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH <b>San Juan</b>	13 STATE <b>New Mexico</b>
15. DATE SPUDDED	16. DATE T.D. REACHED <b>04/20/2001</b>	17. DATE COMPL (Ready to prod ) <b>12/04/2009</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC ) <b>GL 5904' KB 5919'</b>
19. ELEV. CASINGHEAD	20 TOTAL DEPTH, MD & TVD <b>5100'</b>		21 PLUG, BACK T D., MD & TVD <b>2628'</b>
22. IF MULTIPLE COMPL., HOW MANY* <b>1</b>		23 INTERVALS DRILLED BY <b>yes</b>	ROTARY TOOLS <b>yes</b>
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Fruitland Coal 2078' - 2244'</b>		25 WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR, CCL</b>		27 WAS WELL CORED <b>No</b>	

28 CASING RECORD (Report all strings set in well )						
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	36#	150'	12 1/4"	125sx	surface	
7"	23#/20#	2727'	8 3/4"	461sx	38bbbls	
4 1/2"	11.6#	5061'	6 1/4"	203sx		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2264'	

31 PERFORATION RECORD (Interval, size and number) <b>Fruitland Coal w/.42 diam, 3 SPF</b> <b>2078' - 2082' = 12 holes</b> <b>2 SPF 2104' - 2118' = 28 holes</b> <b>3 SPF 2158' - 2162' = 12 holes</b> <b>3 SPF 2158' - 2189' = 9 holes</b> <b>2 SPF 2238' - 2244' = 12 holes</b> <b>Total Holes =73</b>	32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	2078' - 2244'	Acidize w/10% Fromic Acid, Frac w/34.230 gal 25# X-link
		Pre Pad w/75% 25# Linear w/65,386# 20/40 Arizona Sand.
		Total N2 1,296,00 SCF

33. DATE FIRST PRODUCTION <b>SI W/O Facilities</b>	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>	WELL STATUS (Producing or shut-in) <b>SI</b>
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DATE OF TEST <b>12/03/2009</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0 boph</b>	OIL--BBL <b>6 mcf/h</b>	GAS--MCF <b>0 bwph</b>	WATER--BBL <b>0 bwph</b>	GAS-OIL RATIO
FLOW TUBING PRESS <b>SI - 0#</b>	CASING PRESSURE <b>FL - 22 #</b>	CALCULATED 24-HOUR RATE <b>0 bopd</b>	OIL--BBL <b>145 mcf/d</b>	GAS--MCF <b>0 bwpd</b>	WATER--BBL	OIL GRAVITY-API (CORR )	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc )  
**To be sold.**

35. LIST OF ATTACHMENTS  
**This is now a standalone Basin FC**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodwin (TITLE) **Regulatory Technician** DATE **12/29/2009**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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30-039-30492		San Juan 27-5 Unit #106E			
Ojo Alamo	940'	1042'	White, cr-gr ss.	Ojo Alamo	940'
Kirtland	1042'	1710'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1042'
Fruitland	1710'	2289'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1710'
Pictured Cliffs	2289'	2452'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2289'
Lewis	2452'	3015'	Shale w/siltstone stringers	Lewis	2452'
Huerfanito Bentonite	3015'	3296'	White, waxy chalky bentonite	Huerfanito Bent.	3015'
Chacra	3296'		Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3296'
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	