Submit Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I			İ	Energy, Minerals and Natural Resources							July 17, 2008						
1625 N French Dr , Hobbs, NM 88240 District II											1. WELL API NO.						
1301 W Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division							30-045-34958 2 Type of Lease						
1000 Rio Brazos R	d , Aztec, N	IM 87410			122	20 South S	t. Fra	ınci	s Dr.		STA		⊠ F	EE	☐ FED/	INDIAI	٧
District IV 1220 S St Francis	Dr , Santa	Fe, NM 87505				Santa Fe, N	VM 8	750)5		3 State Oil &						<u> </u>
WELL	COMP	ETION	OR F	RECO	MPL	ETION RE	POR	ТА	ND LOG		The contract	4		·45	18 S		
4 Reason for fil											5. Lease Nam	e or U	December National Commence	reeme		<u> </u>	
□ COMPLET	ION REP	ORT (Fill ın	boxes #	#1 throu	gh #31	for State and Fee	e wells	only)			Bruington 6 Well Numb		P				_
C-144 CLO	SURE AT	TACHMEN t to the C-144	T (Fill	in boxe e report	s #1 thr	ough #9, #15 Dardance with 19 1	ite Rig : 5 17 13	Relea 3 K N	used and #32 a	and/or			R(CVD.	JAN 2	0 '10	
7 Type of Com NEW] workov	ER 🗆	DEEPE	NING	□PLUGBACI	ΚΠD	OIFFE	ERENT RESE	RVOIR	R 🗆 OTHER		0	IIL C	ONS. I	DIV.	
8 Name of Oper	ator										9. OGRID	,					
ConocoPhillips 10 Address of O				. ,					*		217817 11 Pool name	or W	ıldcat	U	<u>IST. 3</u>	j	
P.O. Box 4289,	Farmingto					T	T				Basin Dal	cota			T		
12.Location Surface:	Unit Ltr	Section 6		Towns		Range	Lot		Feet fro		N/S Line	Feet	from		E/W L		County
				30		11W			90		S		880			v	San Juan
BH:	L	6		30		11W	ļ		191		S	<u> </u>	712			N .	San Juan
13 Date Spud 10/7/2009		ate T.D. Read 7/2009	ened		28/200	g Released 19			16. Date Co.		d (Ready to Proc	luce)		GR,			d RKB, RT,
18 Total Measur MD 6876' TV		of Well				ck Measured Dep TVD 6705'	oth		20. Was Dir YES	rections	al Survey Made	?		Гуре Е		ıd Other	Logs Run
22. Producing In Basin Dakota			tion - T	Top, Bot	tom, Na	ame											
23	10754	0040			CAS	ING REC	ORD	(R	eport all	strin	os set in w	ell)	····				
CASING SI	ZE	WEIGH	T LB./F					HOLE SIZE			CEMENTI		ECOR	D	AN	10UNT	PULLED
9 5/8'' / H	-40	32	.3#	230'				12 1/4"			Surface,					2 b	bls
	_		2.11						0.2/41		76sx(122cf-22bbls) Surface,		s)		1 (2		
7'' / J-5	5	. 2	3#	4227'					8 3/4''				,	hle)		1/2	bbl
4 1/2" / L	-80	11	.6#		6868'			6 1/4"		614sx(1249cf-223bbls TOC@2986',		013)			_		
									V 1, 1		209sx(42	~	-	ls)			
24.	1		1 500	LINER RECORD				SCREEN SU					NG R		RD		
SIZE	TOP		BOI	ТОМ		SACKS CEM	ENT	SCR	REEN	SE	ZE DEPTH SI 3/8", 4.7#, 6785'			SET		PACK	ER SET
	ļ										-80	"	703				
J.		nterval, size,	and nur	nber)				27	ACID, SHO		ACTURE, CE						
Dakota w/ .34" 2SPF @ 6734' -		4 Holes							TH INTERV	'AL	AMOUNT A				_		120.660
Dakota Total H								673	34' - 6846'		85% Slick						/ 30,660gals Arizona
							ļ		• • • • • • • • • • • • • • • • • • • •		Janu.					· · · · · · · · · · · · · · · · · · ·	
28							PRO	<u>m</u>	JCTION								
Date First Produ	ction		roduct	ion Metl	nod (Fle	owing, gas lift, p					Well Status	s (Pro	d or S	hut-ın))		
SI W/O First D			Flowing			In " n		<u> </u>	7011		SI	***		01.1			0.1.D
Date of Test 1/14/2010	1 hr.	Tested	1/2'	ke Size		Prod'n For Test Period	I	011 -	- Bbl		s - MCF mcf/h		ater - I ace	BDI		Gas -	Oil Ratio
Tubing Press		g Pressure		culated 2	24-	Oil - Bbl.			Gas - MCF		Water - Bbl.		Oil	Gravit	y - API -	(Corr.)	
SI - 774psi 29 Disposition of	SI - 7			ır Rate ted, etc.)		0			1213 mcf/d		5 bwpd	30 7	l Γest W	itnesse	ed By		
Sold	·														•		
31. List Attachm This well is a Ba	ents asin Dako	ta & Blanco	Mesav	erde bei	ng com	nmingled by DH	iC orde	er # 3	152AZ.								
32. If a temporar				•			•		oit.								
33 If an on-site	burial was	used at the v	vell, rep	ort the e	xact lo		site bur	ial	#-M-40								1005 1005
I hereby certi	fy that t	he informa	tion s	hown c	on boti	Latitude h sides of this	form	is tr	ue and cor	nplete	Longitude	of my	knov	vledg	e and be	elief	1927 1983
Signature E-mail Addre	zda	·	ya acon	•		Name: Crys	ıaı Ia	поуа	1	1 1(1	le: Regulato	ry I	ecnnl	ician	Date	1//	1/2010
L-man Addit	oo ciys	tai.taiUya	eyeom	осори	ps.(+	0								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 859'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 958'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1867'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2184'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 3819'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 4040'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 4609'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5028'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 5875'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 6618'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 6733'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т .	T. Entrada						
T. Wolfcamp	Т	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						

				S OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	!MPORTAN	T WATER SANDS		
Include data on rate of water	inflow and elevation to which wa	ater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
L	ITHOLOGY RECORD	(Attach additional sheet	f necessary)	

Thickness

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
·							
			,				
•							
							,
		4:					
				•			
							^
	:	•					

Subject To Approp	State of New Mexico							Form C-105							
District I 1625 N French Dr	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.								
District II 1301 W Grand Av	Oil Conservation Division							1. WELL API NO. 30-045-34958							
<u>District III</u> 1000 Rio Brazos R	1220 South St. Francis Dr.							2 Type of Lease							
District IV 1220 S St Francis					Santa Fe, 1					3. State Oil &		Ease No		☐ FED/INDIA	<u>.N</u>
) D D D D D								7	**	7.40	225	
4. Reason for fil		=110N C	OR RECO	JMPL	ETION RE	POR	<u> </u>	ND LOG		5. Lease Nam	e or U		emen	t Name	t at St
⊠ COMPLET	J	RT (Fill ın b	oxes #1 thro	ugh #31	for State and Fe	e wells	only)			Bruington 6 Well Numb	LS	_			
C-144 CLO	ind the plat to	ACHMENT the C-144	(Fill in box closure repor	es #1 thi t in acco	rough #9, #15 Dardance with 19 1	ate Rig 15.17.13	Relea 3 K N	sed and #32 a MAC)	nd/or	M		RC	VD.	JAN 20 '1	0
7 Type of Com	WELL 🔲	WORKOVE	R 🔲 DEEP	ENING	□PLUGBAC	к 🗆 г	OIFFE	RENT RESE	RVOIF	OTHER		OI	L C	ONS. DIV.	
8 Name of Oper ConocoPhillips	ator									9 OGRID 217817			D	IST. 3	
10. Address of C	perator				· · · · · · · · · · · · · · · · · · ·					11 Pool name					
P.O. Box 4289, 12.Location	Unit Ltr	Section	Town	ship	Range	Lot	-	Feet from	n the	Blanco M N/S Line		from the	е	E/W Line	County
Surface:	М	6		0N	11W			905		S		880		W	San Juan
ВН: •	L	6	3	0N	11W			191	1	S		712		W	San Juan
13 Date Spud 10/7/2009	14 Date 10/27/	TD Reach 2009	I	Date Rig 28/200	Released 19			16. Date Con 1/14/2010	npletec	(Ready to Prod	duce)		GR, e	levations (DF a etc.) 5713' KB 57	
18. Total Measu MD 6876' TV	red Depth of 'D 6714'	Well		Plug Bac 6867'	ck Measured De TVD 6705'	pth		20 Was Dire	ectiona	al Survey Made)	21. Ty	pe El	lectric and Othe SL/CBL	
22 Producing In Blanco Mesa															
CASING S	17F	WEIGHT	ID (FT	CAS	ING REC	ORI) (R		strin			FCORD		AMOUNI	T PULLED
CASING S 9 5/8" / H		WEIGHT 32.						HOLE SIZE 12 1/4"					bbls		
								**********		76sx(12	2cf-2	2bbls)			
7'' / J-5	7" / J-55 23#		#	4227'				8 3/4"		Su 614sx(124	rface	•	۱۵	1/2	bbl
4 1/2" / L	-80	11.	6#	6868'				6 1/4"	TOC 209sx(42	@298	86',				
24.				LIN	ER RECORD				25]	rubir	IG RE	COR		
SIZE	TOP		воттом		SACKS CEM	1ENT_	SCR	EEN	SI	ZE 3/8'', 4.7#,		EPTH SE ' 85'	ΞT	PAC	KER SET
	,									-80	07	00			
26 Perforatio Point Lookout	n record (inte		nd number)							ACTURE, CE					
1SPF @ 4274'								TH INTERV. '4' - 4966'	<u>AL</u>					RIAL USED	w/ 45,906gals
Mesaverde Tot	al Holes = 2	6					72 /	4 - 4200			kWat	ter w/	100,	,859# of 20/	
28					,			JCTION							
Date First Produ SI W/O First D			oduction Me <i>lowing</i>	thod (Fl	owing, gas lift, p	pumpinį	g - S12	e and type pui	np)	Well Statu	s (Prod	d or Shi	ut-ın)		
Date of Test 1/11/2010	Hours 7	ested	Choke Siz 1/2"		Prod'n For Test Period		0	- Bbl	_	us - MCF mcf/h		ater - Bl			- Oil Ratio
Tubing Press SI - 774psi 29. Disposition	ess Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF						Water - Bbl 4 bwpd	<u> 30. 1</u>	Oil G	•	y - API - <i>(Corr</i>)			
Sold	,		,,	,										•	
31. List Attachn This well is a B	asin Dakota														
32 If a tempora			-					oit		,					
33. If an on-site	burial was u	sed at the we	ell, report the	exact lo			rial	· 						27.4 5	1027 1022
I hereby cert Signature	ify that the		// Р		Latitude th sides of thi Name: Crys	s form			<i>iplete</i> Tit	Longitude to the best of le: Regulato	of my	knowl	edge ian	e and belief,	0 1927 1983
E-mail Addr	ess crysta	· / - /	oya		•	. 1	•							.///	1/20/0
						-17)								

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T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	Т	T. Permian	

OIL OR GAS SANDS OR ZONES

			SANDS OIL 2	OLUE
No. 1, from	to	No. 3, from	toto	
		No. 4, from		
- , · · · · · · · · · · · · · · · · ·		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
		feet		
•		feet		
	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						1	
!							
				i			
				•			
	•					•	
							•