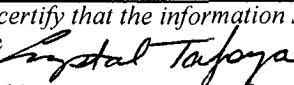


Submit to Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. <b>30-045-34958</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name <b>Bruington LS</b>	
				6. Well Number. <b>4P</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				<b>RCVD JAN 20 '10</b>  <b>OIL CONS. DIV.</b>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator <b>ConocoPhillips Company</b>				9. OGRID <b>217817</b>	
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Basin Dakota</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	<b>M</b>	<b>6</b>	<b>30N</b>	<b>11W</b>	<b>905</b>
BH:	<b>L</b>	<b>6</b>	<b>30N</b>	<b>11W</b>	<b>1911</b>
13. Date Spud <b>10/7/2009</b>	14. Date T.D. Reached <b>10/27/2009</b>	15. Date Rig Released <b>10/28/2009</b>		16. Date Completed (Ready to Produce) <b>1/14/2010</b>	
17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 5713' KB 5728'</b>		21. Type Electric and Other Logs Run <b>GR/CCL/GSL/CBL</b>			
18. Total Measured Depth of Well <b>MD 6876' TVD 6714'</b>		19. Plug Back Measured Depth <b>TD 6867' TVD 6705'</b>		20. Was Directional Survey Made? <b>YES</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 6734' - 6846'</b>					
<b>23 CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>230'</b>	<b>12 1/4"</b>	<b>Surface, 76sx(122cf-22bbbls)</b>	<b>2 bbbls</b>
<b>7" / J-55</b>	<b>23#</b>	<b>4227'</b>	<b>8 3/4"</b>	<b>Surface, 614sx(1249cf-223bbbls)</b>	<b>1/2 bbl</b>
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>6868'</b>	<b>6 1/4"</b>	<b>TOC@2986', 209sx(428cf-76bbbls)</b>	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					<b>2 3/8", 4.7#, L-80</b>
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>2SPF @ 6734' - 6846' = 54 Holes</b>  <b>Dakota Total Holes = 54</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>6734' - 6846'</b> AMOUNT AND KIND MATERIAL USED <b>Acidize w/ 10bbbls 15% HCL. Frac w/ 30,660gals 85% SlickWater w/ 25,054# of 20/40 Arizona Sand.</b>		
<b>28 PRODUCTION</b>					
Date First Production <b>SI W/O First Delivery</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod or Shut-in) <b>SI</b>	
Date of Test <b>1/14/2010</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>51 mcf/h</b>
Tubing Press <b>SI - 774psi</b>	Casing Pressure <b>SI - 773psi</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>1213 mcf/d</b>	Water - Bbl. <b>5 bwpd</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					30. Test Witnessed By
31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3152AZ.</b>					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name: <b>Crystal Tafoya</b>		Title: <b>Regulatory Technician</b> Date: <b>1/19/2010</b>	
E-mail Address <b>crystal.tafoya@conocophillips.com</b>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 859'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 958'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1867'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2184'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3819'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4040'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4609'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5028'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5875'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6618'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6733'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

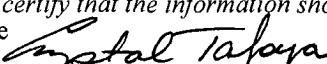
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Type Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. <b>30-045-34958</b>			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name <b>Bruington LS</b>  6. Well Number <b>4P</b>  <div style="text-align: right; font-weight: bold;">RCVD JAN 20 '10</div>	
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator <b>ConocoPhillips Company</b>				9. OGRID <b>217817</b>	
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Blanco Mesaverde</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	6	30N	11W	
BH:	L	6	30N	11W	
Feet from the					
905					
1911					
13. Date Spud <b>10/7/2009</b>		14. Date T D Reached <b>10/27/2009</b>		15. Date Rig Released <b>10/28/2009</b>	
				16. Date Completed (Ready to Produce) <b>1/14/2010</b>	
				17. Elevations (DF and RKB, RT, GR, etc ) <b>GL 5713' KB 5728'</b>	
18. Total Measured Depth of Well <b>MD 6876' TVD 6714'</b>		19. Plug Back Measured Depth <b>TD 6867' TVD 6705'</b>		20. Was Directional Survey Made? <b>YES</b>	
21. Type Electric and Other Logs Run <b>GR/CCL/GSL/CBL</b>					
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Mesaverde 4274' - 4966'</b>					
<b>23 CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>230'</b>	<b>12 1/4"</b>	<b>Surface, 76sx(122cf-22bbls)</b>	<b>2 bbls</b>
<b>7" / J-55</b>	<b>23#</b>	<b>4227'</b>	<b>8 3/4"</b>	<b>Surface, 614sx(1249cf-223bbls)</b>	<b>1/2 bbl</b>
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>6868'</b>	<b>6 1/4"</b>	<b>TOC@2986', 209sx(428cf-76bbls)</b>	
<b>24 LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25 TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
<b>2 3/8", 4.7#, L-80</b>	<b>6785'</b>				
26. Perforation record (interval, size, and number) <b>Point Lookout w/ .34" diam.</b> <b>ISPF @ 4274' - 4966' = 26 Holes</b>  <b>Mesaverde Total Holes = 26</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>4274' - 4966'</b> <b>Acidize w/ 10bbls 15% HCL. Frac w/ 45,906gals 60% SlickWater w/ 100,859# of 20/40 Arizona Sand. N2:931,600SCF.</b>		
<b>28 PRODUCTION</b>					
Date First Production <b>SI W/O First Delivery</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>		Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>	
Date of Test <b>1/11/2010</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>95 mcf/h</b>
Tubing Press <b>SI - 774psi</b>	Casing Pressure <b>SI - 773psi</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>2284 mcf/d</b>	Water - Bbl <b>4 bwpd</b>
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) <b>Sold</b>					30. Test Witnessed By
31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3152AZ.</b>					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature 		Printed Name: <b>Crystal Tafoya</b>		Title: <b>Regulatory Technician</b> Date: <b>1/19/2010</b>	
E-mail Address <b>crystal.tafoya@conocophillips.com</b>					

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T. Grayburg	T. Montoya	T. Point Lookout 4609'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5028'	T. McCracken
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No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology