

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-26905

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-504-16

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well Number 100H

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 1775 feet from the South line and 1500 feet from the West line
Section 16 Township 32N Range 6W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5755' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ Add Lateral

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources Oil & Gas, LP wishes to add two laterals to the original wellbore in the upper coal inter-tongue. Please see attached plat, C102 package, directional drill plan and project proposal.

Please note that this survey indicated the surface footages were wrong and the new surface location footages are attached. Please make a note of the revised footages which are 1775' FSL & 1550' FWL, Sec. 16, T32N, R6W. Also since this is now a lateral well we have changed the name to Allison Unit 100 H.

RCVD FEB 2 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Patsy Clugston

TITLE

Sr. Regulatory Specialist

DATE

1/31/10

Type or print name

Patsy Clugston

E-mail address: clugspl@conocophillips.com

PHONE: 505-326-9518

For State Use Only

APPROVED BY:

[Signature]

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

FEB 08 2010

Conditions of Approval (if any):

80

Hold C104

for Directional Survey
and "As Drilled" plat

for each completion

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☒ AMENDED REPORT
(LATERAL)

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-26905		² Pool Code 71629	³ Pool Name BASIN FRUITLAND COAL
⁴ Property Code 6784	⁵ Property Name ALLISON UNIT		⁶ Well Number 100 H
⁷ OGRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		⁹ Elevation 6132'

10 Surface Location

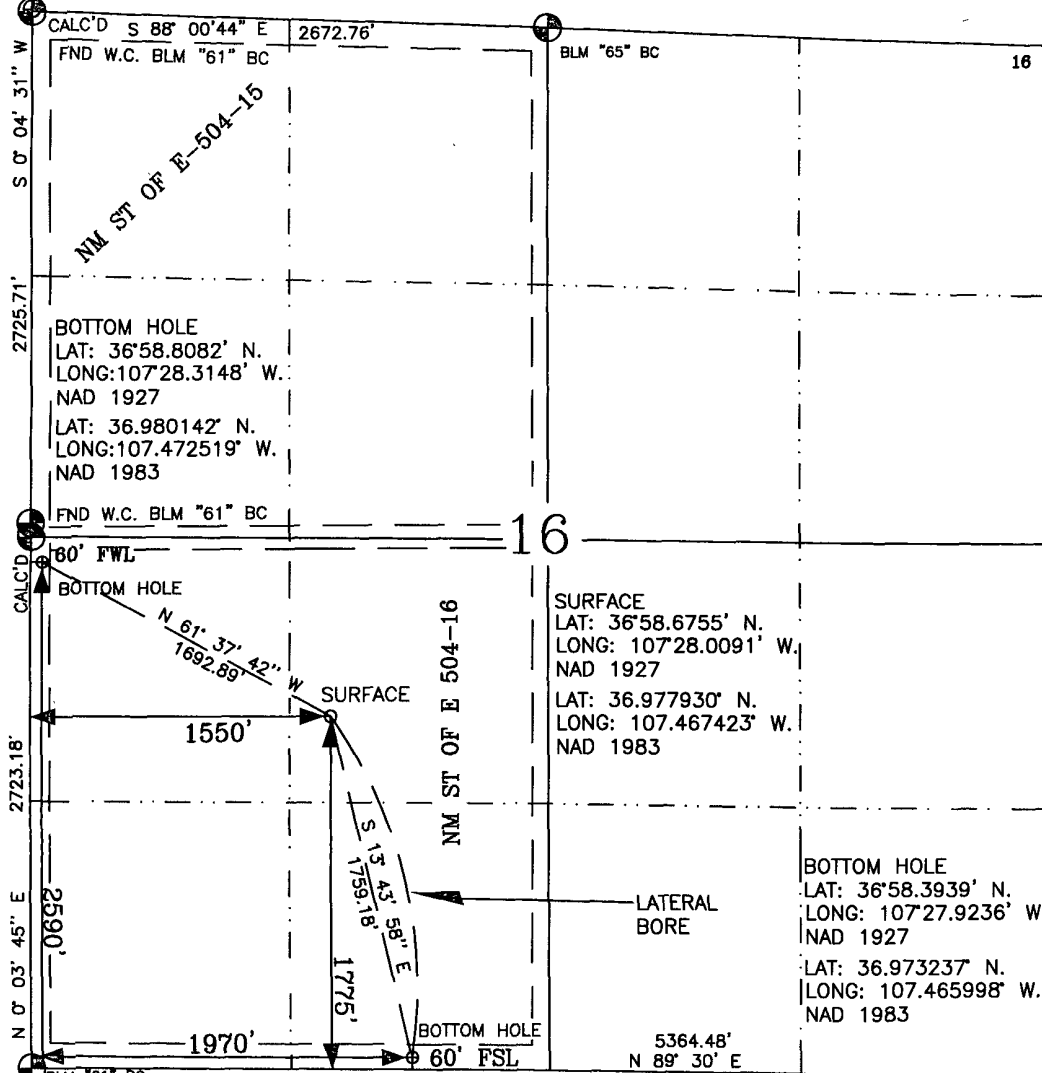
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	16	32-N	6-W		1775'	SOUTH	1550'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	32-N	6-W		2590'	SOUTH	60'	WEST	SAN JUAN
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	32-N	6-W		60'	SOUTH	1970'	WEST	SAN JUAN

13 Dedicated Acres FC 320.00 ACRE W/2	13 Joint or Infill	14 Consolidation Code	15 Order No. RCVD FEB 2 '10 OIL CONS. DIV.
--	--------------------	-----------------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to this well at this location pursuant to an agreement with another owner of a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

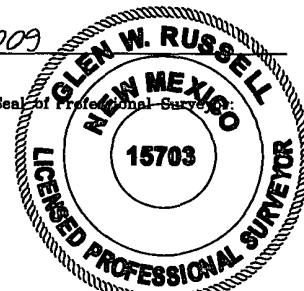
Signature Crystal Tafoya 9/1/09
Printed Name Crystal Tafoya 9-1-09

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 7, 2009
Date of Survey

Signature and Seal of Professional Surveyor



GLEN W. RUSSELL
Certificate Number

15703

Allison Unit HZ 100 Lateral

GL 6132'
KB 6147' (Aztec 730)

Directional Plan Allison #100 Lateral #1 (Plan No. 2) accompanies this document
Directional Plan Allison #100 Lateral #2 (Plan No. 2) accompanies this document

Surface location:

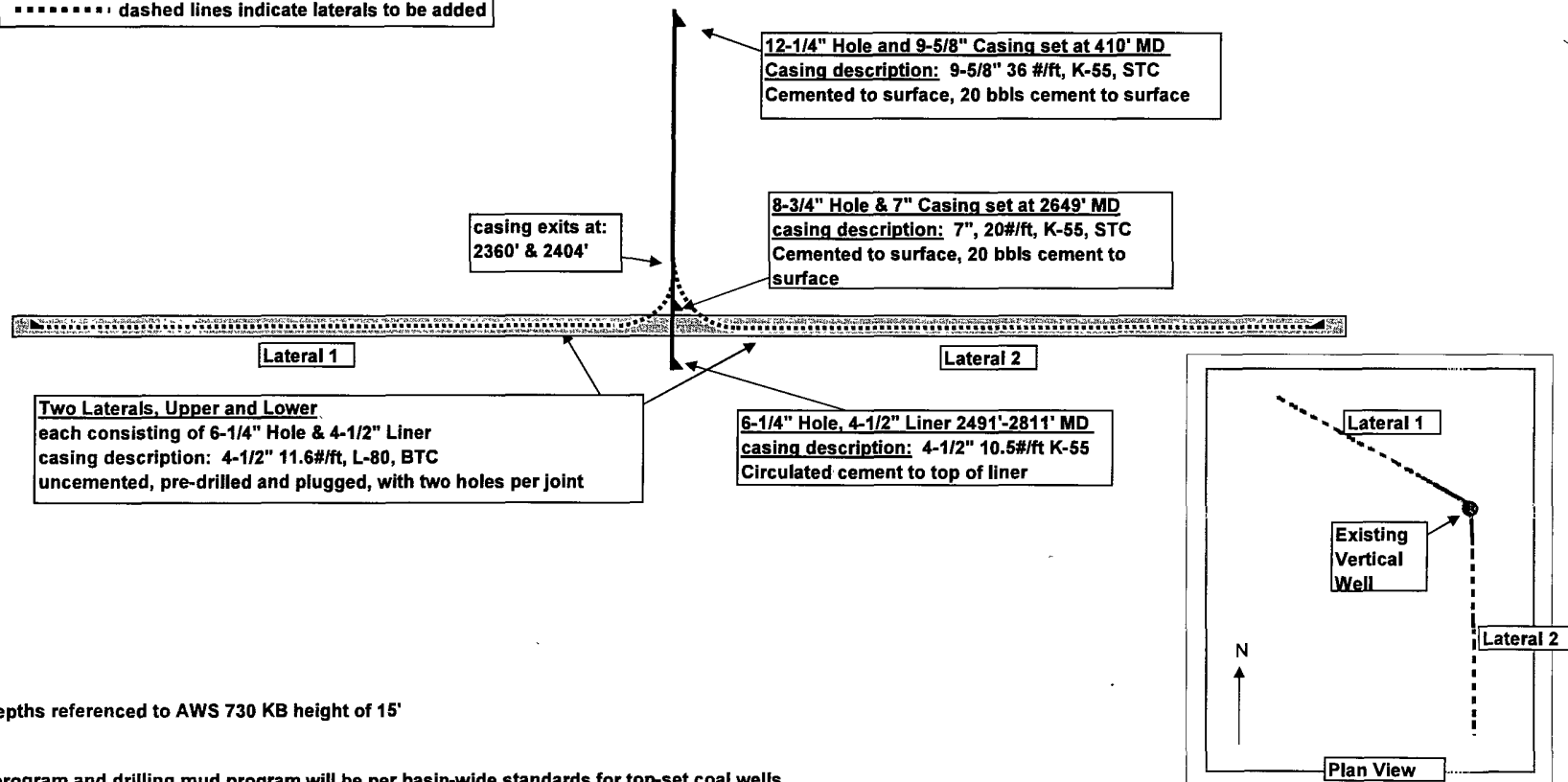
Lateral 1, beginning of prod. interval
Lateral 1, end of prod. interval
Lateral 2, beginning of prod. interval
Lateral 2, end of prod. interval

State of New Mexico, San Juan County

T32N, R06W, Section 16, 1775' FSL, 1550' FWL
T32N, R06W, Section 16, 1913' FSL, 1296' FWL
T32N, R06W, Section 16, 2590' FSL, 60' FWL
T32N, R06W, Section 16, 1504' FSL, 1740' FEL
T32N, R06W, Section 16, 60' FSL, 1970' FWL

MD ft	TVD ft	
NA	NA	
2857'	2691'	landed at 90° in the coal target
4260'	2690'	lateral 1 total depth & 4-1/2" casing depth
2882'	2694'	landed at 90° in the coal target
4362'	2712'	lateral 2 total depth & 4-1/2" casing depth

—— solid lines indicate present wellbore
----- dashed lines indicate laterals to be added



* all depths referenced to AWS 730 KB height of 15'

BOP program and drilling mud program will be per basin-wide standards for top-set coal wells.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

ALLISON UNIT HZ 100 LATERAL

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8261				AFE \$: 3,100,000.00	
Field Name: SAN JUAN		Rig: Aztec Rig 730		State: NM	County: SAN JUAN		API #:
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
JCV	BASIN FRUITLAND COAL (GAS)						
Location: Surface Datum Code: NAD 27 Horizontal							
Latitude: 36.977925	Longitude: -107.466818	X:	Y:	Section: 16		Range: 006W	
Footage X: 1550 FWL	Footage Y: 1775 FSL	Elevation: 6132	(FT)	Township: 032N			
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Horizontal							
Latitude: 36.980137	Longitude: -107.471914	X:	Y:	Section: 16		Range: 006W	
Footage X: 60 FWL	Footage Y: 2590 FSL	Elevation:	(FT)	Township: 032N			
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Horizontal							
Latitude: 36.973232	Longitude: -107.465393	X:	Y:	Section: 16		Range: 006W	
Footage X: 1970 FWL	Footage Y: 60 FSL	Elevation:	(FT)	Township: 032N			
Tolerance:							
Location Type: Restricted		Start Date (Est.): 1/1/2011		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6147 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks	
Total Depth	0	6147	☐				
NACIMIENTO	515	5632	☐				
OJO ALAMO	1931	4216	☐				
KIRTLAND	2032	4115	☐				
FRUITLAND	2471	3676	☐				
T/BLUE MESA @ SHL	2675	3472	☐				
PATH 100' F/SHL LATERAL 1	2688	3459	☐				
PATH 500' F/SHL LATERAL 1	2689	3458	☐				
PATH BH LATERAL 1	2690	3457	☐				
PATH 1500' F/SHL LATERAL 1	2691	3456	☐				
PATH 1000' F/SHL LATERAL 1	2691	3456	☐				
PATH 100' F/SHL LATERAL 2	2693	3454	☐				
PATH 500' F/SHL LATERAL 2	2696	3451	☐				
PATH 1000' F/SHL LATERAL 2	2701	3446	☐				
B/BLUE MESA @ SHL	2701	3446	☐				
PATH 1500' F/SHL LATERAL 2	2708	3439	☐				
PATH BH LATERAL 2	2711	3436	☐				
Reference Wells:							
Reference Type	Well Name		Comments				

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

ALLISON UNIT HZ 100 LATERAL

DEVELOPMENT

Production	Allison Unit 100	32N-6W16 SW NE SW
Production	Allison Unit 6R	32N 6W 16 SW NE SW
Production	Allison Unit 38B	32N 6W 17 SE
Production	Allison Unit 100S	32N 6W 16 NE SW NW

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

MWD - Gamma Ray from start of open hole section to TD
Mudlog from kick off point to TD

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: General/Work Description - Offset in section 16 shows 1 ppm H2S, no H2S contingency plan needed at this time, Dalessandro 1-13-10

10/6/09-Must be CVlosed Loop per BOR wfp
4/30/09-This project will have 2 different BH locations (2 DIFFERENT C-102 - L1 AND L2) wfp
New BHL per Hal Mead on 2-9-09 is 2620' FSL & 680' FWL due to offset well and spacing restrictions. eap 2-9-09
Lateral re-entry
5/5/08-this project will replace the remedial wfp
5/5/08: Land is assuming the Lateral Re-entry bottom hole will not extend outside of SW/4. CEC
5/12/08: Land learned the initial Bottom hole location is in Unit Spot C which appears to be a density violation with the Allison Unit
100S Well located in the NW/4. This needs to be cleared up with Regulatory. CEC
6/17/08: API# 3004526905 CEC



Scientific Drilling
Directional Drilling Operations

RCVD FEB 2 '10
OIL CONS. DIV.
DIST. 3

ConocoPhillips

**SAN JUAN BASIN
SEC 16-T32N-R6W
Allison #100**

Lateral #1

Plan: Plan #2

Standard Planning Report

13 January, 2010


ConocoPhillips



Project: SAN JUAN BASIN
Site: SEC 16-T32N-R6W
Well: Allison #100
Wellbore: Lateral #1
Design: Plan #2



REFERENCE INFORMATION

Co-ordinate (N/E) Reference Well Allison #100, True North
Vertical (TVD) Reference DFE @ 6147 0ft (AWS 730)
Section (VS) Reference Slot - (0 0N, 0 0E)
Measured Depth Reference DFE @ 6147 0ft (AWS 730)
Calculation Method Minimum Curvature

PROJECT DETAILS

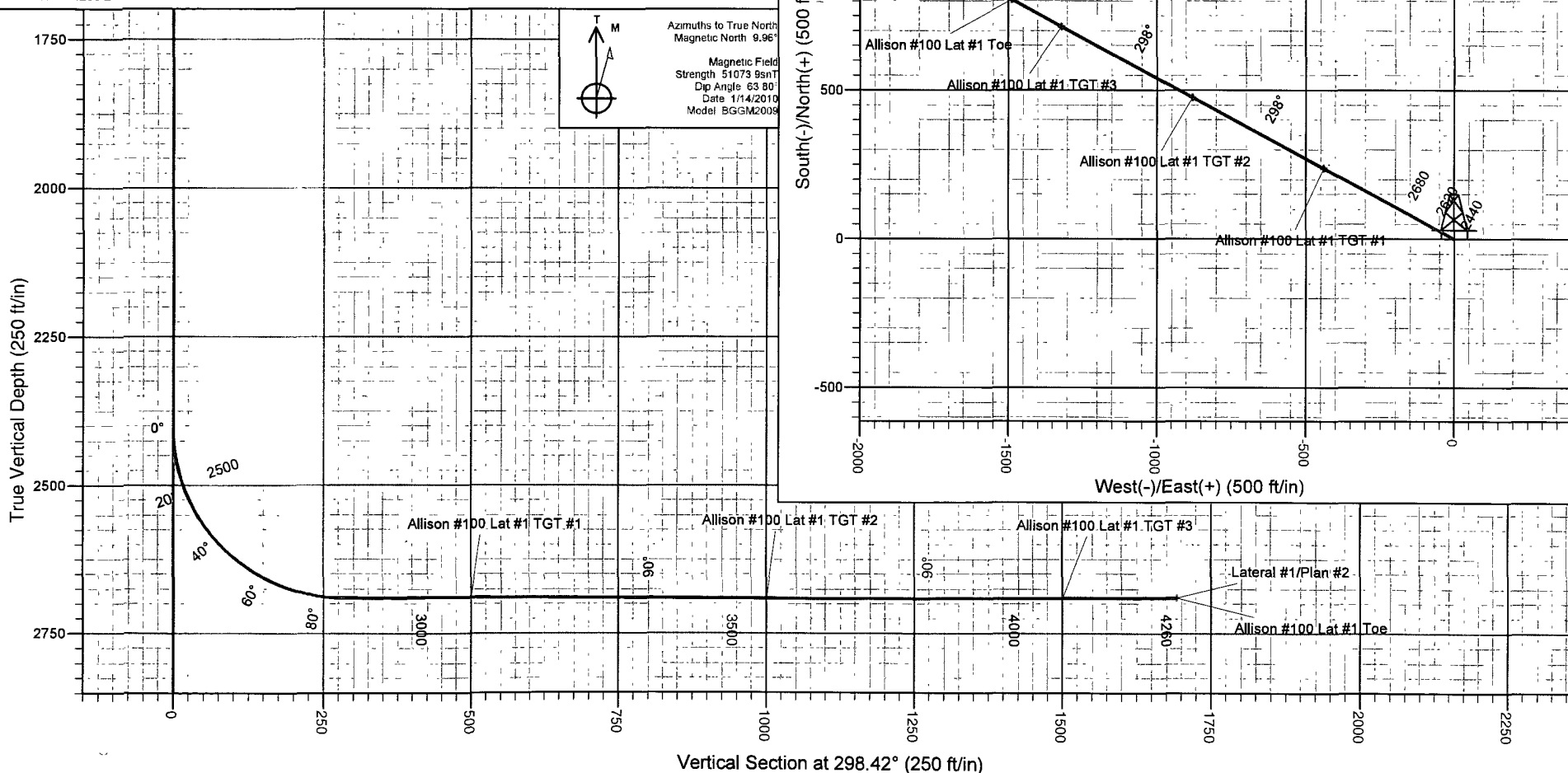
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico West 3003
System Datum: Mean Sea Level

WELL DETAILS: Allison #100

Ground Level: 3162.0
+N-S +E-W Northing Easting Latitude Longitude
0.0 0.0 2175439.03 607059.10 36° 58' 40.530 N 107° 28' 0.546 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	2404.4	0.00	0.00	2404.4	0.0	0.0	0.00	0.00	0.0	
2	2856.9	90.50	298.42	2690.9	137.5	-254.2	20.00	298.42	289.0	
3	2943.8	90.51	298.41	2690.1	178.9	-330.5	0.02	-50.02	375.8	
4	3067.9	90.51	298.41	2689.0	237.9	-439.8	0.00	0.00	500.0	Allison #100 Lat #1 TGT #1
5	3074.9	89.77	298.42	2689.0	241.3	-445.9	10.64	179.43	507.0	
6	3567.9	89.77	298.42	2691.0	475.9	-879.5	0.00	0.00	1000.0	Allison #100 Lat #1 TGT #2
7	3570.3	90.00	298.42	2691.0	477.0	-881.6	10.13	-0.01	1002.3	
8	4067.9	90.00	298.42	2691.0	713.8	-1319.3	0.00	0.00	1500.0	Allison #100 Lat #1 TGT #3
9	4069.1	90.30	298.42	2691.0	714.4	-1320.3	25.51	0.00	1501.2	
10	4260.2	90.30	298.42	2690.0	805.3	-1488.3	0.00	0.00	1692.2	Allison #100 Lat #1 Toe



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Allison #100
Company:	ConocoPhillips	TVD Reference:	DFE @ 6147.0ft (AWS 730)
Project:	SAN JUAN BASIN	MD Reference:	DFE @ 6147.0ft (AWS 730)
Site:	SEC 16-T32N-R6W	North Reference:	True
Well:	Allison #100	Survey Calculation Method:	Minimum Curvature
Wellbore:	Lateral #1		
Design:	Plan #2		

Project	SAN JUAN BASIN, NEW MEXICO		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	New Mexico West 3003		Using geodetic scale factor

Site	SEC 16-T32N-R6W		
Site Position:		Northing:	2,174,663.78 ft
From:	Lat/Long	Easting:	607,273.87 ft
Position Uncertainty:	0.0 ft	Slot Radius:	6-1/8"
		Latitude:	36° 58' 32.856 N
		Longitude:	107° 27' 57.936 W
		Grid Convergence:	0.22 °

Well	Allison #100, Re-entry CBM HZ		
Well Position	+N-S 776.1 ft	Northing:	2,175,439.03 ft
	+E-W -211.8 ft	Easting:	607,059.10 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft
		Latitude:	36° 58' 40.530 N
		Longitude:	107° 28' 0.546 W
		Ground Level:	3,162.0 ft

Wellbore	Lateral #1		
Magnetics	Model Name	Sample Date	Declination
	BGGM2009	1/14/2010	9.96
			63.80
			51.074

Design	Plan #2		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth: 2,404.4
Vertical Section:	Depth From (TVD)	+N-S	+E-W
	(ft)	(ft)	(ft)
	0.0	0.0	0.0
			298.42

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
2,404.4	0.00	0.00	2,404.4	0.0	0.0	0.00	0.00	0.00	0.00	
2,856.9	90.50	298.42	2,690.9	137.5	-254.2	20.00	20.00	0.00	298.42	
2,943.8	90.51	298.41	2,690.1	178.9	-330.5	0.02	0.01	-0.01	-50.02	
3,067.9	90.51	298.41	2,689.0	237.9	-439.8	0.00	0.00	0.00	0.00	Allison #100 Lat #1
3,074.9	89.77	298.42	2,689.0	241.3	-445.9	10.64	-10.64	0.11	179.43	
3,567.9	89.77	298.42	2,691.0	475.9	-879.5	0.00	0.00	0.00	0.00	Allison #100 Lat #1
3,570.3	90.00	298.42	2,691.0	477.0	-881.6	10.13	10.13	0.00	-0.01	
4,067.9	90.00	298.42	2,691.0	713.8	-1,319.3	0.00	0.00	0.00	0.00	Allison #100 Lat #1
4,069.1	90.30	298.42	2,691.0	714.4	-1,320.3	25.51	25.51	0.00	0.00	
4,260.2	90.30	298.42	2,690.0	805.3	-1,488.3	0.00	0.00	0.00	0.00	Allison #100 Lat #1

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Allison #100
Company:	ConocoPhillips	TVD Reference:	DFE @ 6147.0ft (AWS 730)
Project:	SAN JUAN BASIN	MD Reference:	DFE @ 6147.0ft (AWS 730)
Site:	SEC 16-T32N-R6W	North Reference:	True
Well:	Allison #100	Survey Calculation Method:	Minimum Curvature
Wellbore:	Lateral #1		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
2,404.4	0.00	0.00	2,404.4	0.0	0.0	0.0	0.00	0.00	0.00
2,425.0	4.12	298.42	2,425.0	0.4	-0.7	0.7	20.00	20.00	0.00
2,450.0	9.12	298.42	2,449.8	1.7	-3.2	3.6	20.00	20.00	0.00
2,475.0	14.12	298.42	2,474.3	4.1	-7.6	8.7	20.00	20.00	0.00
2,500.0	19.12	298.42	2,498.2	7.5	-13.9	15.8	20.00	20.00	0.00
2,525.0	24.12	298.42	2,521.5	11.9	-22.0	25.0	20.00	20.00	0.00
2,550.0	29.12	298.42	2,543.8	17.2	-31.8	36.2	20.00	20.00	0.00
2,575.0	34.12	298.42	2,565.1	23.5	-43.4	49.3	20.00	20.00	0.00
2,600.0	39.12	298.42	2,585.2	30.6	-56.5	64.2	20.00	20.00	0.00
2,625.0	44.12	298.42	2,603.8	38.5	-71.1	80.8	20.00	20.00	0.00
2,650.0	49.12	298.42	2,621.0	47.1	-87.1	99.0	20.00	20.00	0.00
2,675.0	54.12	298.42	2,636.5	56.4	-104.3	118.6	20.00	20.00	0.00
2,700.0	59.12	298.42	2,650.3	66.4	-122.6	139.4	20.00	20.00	0.00
2,725.0	64.12	298.42	2,662.1	76.8	-142.0	161.4	20.00	20.00	0.00
2,750.0	69.12	298.42	2,672.1	87.7	-162.2	184.4	20.00	20.00	0.00
2,775.0	74.12	298.42	2,679.9	99.0	-183.0	208.1	20.00	20.00	0.00
2,800.0	79.12	298.42	2,685.7	110.6	-204.4	232.4	20.00	20.00	0.00
2,825.0	84.12	298.42	2,689.4	122.4	-226.1	257.1	20.00	20.00	0.00
2,850.0	89.12	298.42	2,690.8	134.3	-248.1	282.1	20.00	20.00	0.00
2,856.9	90.50	298.42	2,690.9	137.5	-254.2	289.0	20.00	20.00	0.00
2,900.0	90.50	298.41	2,690.5	158.0	-292.1	332.1	0.02	0.01	-0.01
2,943.8	90.51	298.41	2,690.1	178.9	-330.5	375.8	0.02	0.01	-0.01
3,000.0	90.51	298.41	2,689.6	205.6	-380.0	432.1	0.00	0.00	0.00
3,067.9	90.51	298.41	2,689.0	237.9	-439.8	500.0	0.00	0.00	0.00
3,074.9	89.77	298.42	2,689.0	241.3	-445.9	507.0	10.64	-10.64	0.11
3,100.0	89.77	298.42	2,689.1	253.2	-468.0	532.1	0.00	0.00	0.00
3,200.0	89.77	298.42	2,689.5	300.8	-555.9	632.1	0.00	0.00	0.00
3,300.0	89.77	298.42	2,689.9	348.4	-643.9	732.1	0.00	0.00	0.00
3,400.0	89.77	298.42	2,690.3	396.0	-731.8	832.1	0.00	0.00	0.00
3,500.0	89.77	298.42	2,690.7	443.5	-819.8	932.1	0.00	0.00	0.00
3,567.9	89.77	298.42	2,691.0	475.9	-879.5	1,000.0	0.00	0.00	0.00
3,570.3	90.00	298.42	2,691.0	477.0	-881.6	1,002.3	10.13	10.13	0.00
3,600.0	90.00	298.42	2,691.0	491.1	-907.7	1,032.1	0.00	0.00	0.00
3,700.0	90.00	298.42	2,691.0	538.7	-995.7	1,132.1	0.00	0.00	0.00
3,800.0	90.00	298.42	2,691.0	586.3	-1,083.6	1,232.1	0.00	0.00	0.00
3,900.0	90.00	298.42	2,691.0	633.9	-1,171.6	1,332.1	0.00	0.00	0.00
4,000.0	90.00	298.42	2,691.0	681.5	-1,259.5	1,432.1	0.00	0.00	0.00
4,067.9	90.00	298.42	2,691.0	713.8	-1,319.3	1,500.0	0.00	0.00	0.00
4,069.1	90.30	298.42	2,691.0	714.4	-1,320.3	1,501.2	25.51	25.51	0.00
4,100.0	90.30	298.42	2,690.8	729.1	-1,347.5	1,532.1	0.00	0.00	0.00
4,200.0	90.30	298.42	2,690.3	776.7	-1,435.4	1,632.1	0.00	0.00	0.00
4,260.2	90.30	298.42	2,690.0	805.3	-1,488.3	1,692.2	0.00	0.00	0.00

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Allison #100
Company:	ConocoPhillips	TVD Reference:	DFE @ 6147.0ft (AWS 730)
Project:	SAN JUAN BASIN	MD Reference:	DFE @ 6147.0ft (AWS 730)
Site:	SEC 16-T32N-R6W	North Reference:	True
Well:	Allison #100	Survey Calculation Method:	Minimum Curvature
Wellbore:	Lateral #1		
Design:	Plan #2		

Design Targets									
Target Name	hit/miss target	Dip Angle	Dip Dir.	TVD	+N-S	+E-W	Northing	Easting	
Shape		(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	
Allison #100 Lat #1 Tc	- plan hits target center	0.00	0.00	2,689.0	237.9	-439.8	2,175,675.25	606,618.46	36° 58' 42.883 N 107° 28' 5.965 W
- Point									
Allison #100 Lat #1 Tc	- plan hits target center	0.00	0.00	2,690.0	805.3	-1,488.3	2,176,238.52	605,567.79	36° 58' 48.492 N 107° 28' 18.888 W
- Point									
Allison #100 Lat #1 Tc	- plan hits target center	0.00	0.00	2,691.0	713.8	-1,319.3	2,176,147.70	605,737.19	36° 58' 47.588 N 107° 28' 16.804 W
- Point									
Allison #100 Lat #1 Tc	- plan hits target center	0.00	0.00	2,691.0	475.9	-879.5	2,175,911.48	606,177.83	36° 58' 45.235 N 107° 28' 11.385 W
- Point									



Scientific Drilling
Directional Drilling Operations

RCVD FEB 2 '10
OIL CONS. DIV.

DIST. 3

ConocoPhillips

**SAN JUAN BASIN
SEC 16-T32N-R6W
Allison #100**

Lateral #2

Plan: Plan #2

Standard Planning Report

13 January, 2010



ConocoPhillips



Project: SAN JUAN BASIN
 Site: SEC 16-T32N-R6W
 Well: Allison #100
 Wellbore: Lateral #2
 Design: Plan #2



REFERENCE INFORMATION

Co-ordinate (N/E) Reference Well Allison #100, True North
 Vertical (TVD) Reference DFE @ 6147.0ft (AWS 730)
 Section (VS) Reference Slot - (0.0N, 0.0E)
 Measured Depth Reference DFE @ 6147.0ft (AWS 730)
 Calculation Method Minimum Curvature

PROJECT DETAILS

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: New Mexico West 3003
 System Datum: Mean Sea Level

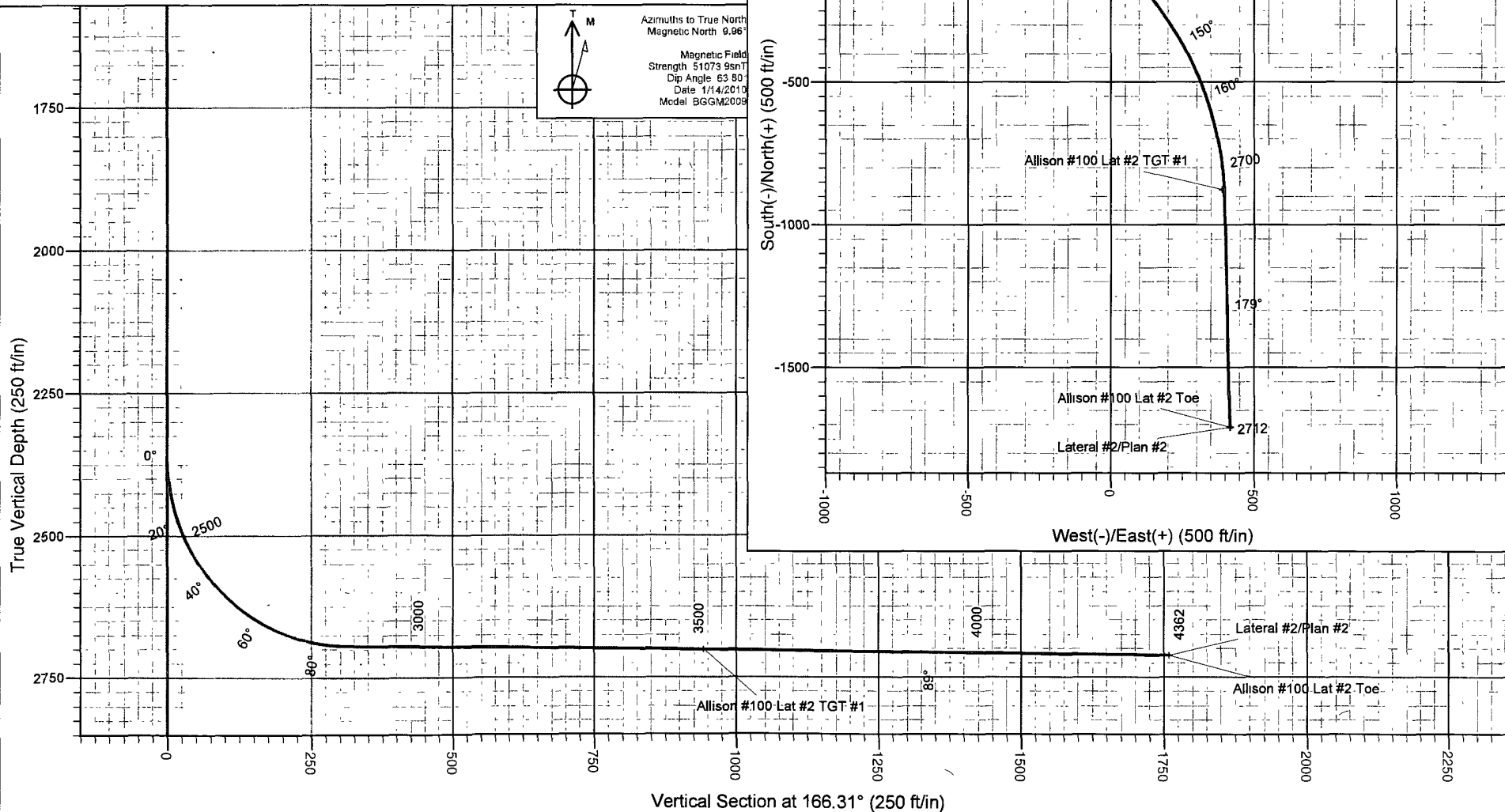
WELL DETAILS: Allison #100

Ground Level: 3162.0
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.0 0.0 2175439.03 607059.10 36° 58' 40.530 N 107° 28' 0.546 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	2360.0	0.00	0.00	2360.0	0.0	0.0	0.00	0.00	0.0	
2	2881.9	89.50	145.00	2694.1	-271.3	190.0	17.15	145.00	308.5	
3	3554.2	89.26	178.62	2701.6	-900.9	396.8	5.00	90.58	969.2	
4	4362.4	89.26	178.62	2712.0	-1708.8	416.3	0.00	0.00	1758.8	Allison #100 Lat #2 Toe

Azinuths to True North
 Magnetic North 9.96°
 Magnetic Field
 Strength 51073.9nT
 Dip Angle 63.80°
 Date 1/14/2010
 Model BGGM2009



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Allison #100
Company:	ConocoPhillips	TVD Reference:	DFE @ 6147.0ft (AWS 730)
Project:	SAN JUAN BASIN	MD Reference:	DFE @ 6147.0ft (AWS 730)
Site:	SEC 16-T32N-R6W	North Reference:	True
Well:	Allison #100	Survey Calculation Method:	Minimum Curvature
Wellbore:	Lateral #2		
Design:	Plan #2		

Project:	SAN JUAN BASIN, NEW MEXICO		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	New Mexico West 3003		Using geodetic scale factor

Site:	SEC 16-T32N-R6W		
Site Position:		Northing:	2,174,663.78 ft
From:	Lat/Long	Easting:	607,273.87 ft
Position Uncertainty:	0.0 ft	Slot Radius:	6-1/8"
		Latitude:	36° 58' 32.856 N
		Longitude:	107° 27' 57.936 W
		Grid Convergence:	0.22 °

Well	Allison #100, Re-entry CBM HZ					
Well Position	+N-S	776.1 ft	Northing:	2,175,439.03 ft	Latitude:	36° 58' 40.530 N
	+E-W	-211.8 ft	Easting:	607,059.10 ft	Longitude:	107° 28' 0.546 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft	Ground Level:	3,162.0 ft	

Wellbore	Lateral #2				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2009	1/14/2010	9 96	63.80	51,074

Design:	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	2,360.0
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	166.31

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N-S	+E-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
2,360.0	0.00	0.00	2,360.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,881.9	89.50	145.00	2,694.1	-271.3	190.0	17.15	17.15	0.00	145.00	
3,554.2	89.26	178.62	2,701.6	-900.9	396.8	5.00	-0.04	5.00	90.58	
4,362.4	89.26	178.62	2,712.0	-1,708.8	416.3	0.00	0.00	0.00	0.00	Allison #100 Lat #2

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Allison #100
Company:	ConocoPhillips	TVD Reference:	DFE @ 6147.0ft (AWS 730)
Project:	SAN JUAN BASIN	MD Reference:	DFE @ 6147.0ft (AWS 730)
Site:	SEC 16-T32N-R6W	North Reference:	True
Well:	Allison #100	Survey Calculation Method:	Minimum Curvature
Wellbore:	Lateral #2		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
2,360.0	0.00	0.00	2,360.0	0.0	0.0	0.0	0.00	0.00	0.00
2,375.0	2.57	145.00	2,375.0	-0.3	0.2	0.3	17.15	17.15	0.00
2,400.0	6.86	145.00	2,399.9	-2.0	1.4	2.2	17.15	17.15	0.00
2,425.0	11.15	145.00	2,424.6	-5.2	3.6	5.9	17.15	17.15	0.00
2,450.0	15.43	145.00	2,448.9	-9.9	6.9	11.2	17.15	17.15	0.00
2,475.0	19.72	145.00	2,472.7	-16.1	11.2	18.3	17.15	17.15	0.00
2,500.0	24.01	145.00	2,495.9	-23.7	16.6	26.9	17.15	17.15	0.00
2,525.0	28.30	145.00	2,518.4	-32.7	22.9	37.2	17.15	17.15	0.00
2,550.0	32.58	145.00	2,539.9	-43.1	30.2	49.0	17.15	17.15	0.00
2,575.0	36.87	145.00	2,560.5	-54.7	38.3	62.3	17.15	17.15	0.00
2,600.0	41.16	145.00	2,579.9	-67.6	47.4	76.9	17.15	17.15	0.00
2,625.0	45.45	145.00	2,598.1	-81.7	57.2	92.9	17.15	17.15	0.00
2,650.0	49.73	145.00	2,614.9	-96.8	67.8	110.1	17.15	17.15	0.00
2,675.0	54.02	145.00	2,630.4	-112.9	79.1	128.4	17.15	17.15	0.00
2,700.0	58.31	145.00	2,644.3	-129.9	91.0	147.7	17.15	17.15	0.00
2,725.0	62.60	145.00	2,656.6	-147.7	103.4	168.0	17.15	17.15	0.00
2,750.0	66.88	145.00	2,667.3	-166.2	116.4	189.1	17.15	17.15	0.00
2,775.0	71.17	145.00	2,676.2	-185.3	129.8	210.8	17.15	17.15	0.00
2,800.0	75.46	145.00	2,683.4	-205.0	143.5	233.1	17.15	17.15	0.00
2,825.0	79.75	145.00	2,688.8	-225.0	157.5	255.8	17.15	17.15	0.00
2,850.0	84.03	145.00	2,692.3	-245.2	171.7	278.9	17.15	17.15	0.00
2,875.0	88.32	145.00	2,693.9	-265.7	186.0	302.1	17.15	17.15	0.00
2,881.9	89.50	145.00	2,694.1	-271.3	190.0	308.5	17.15	17.15	0.00
2,900.0	89.49	145.91	2,694.2	-286.2	200.2	325.5	5.00	-0.05	5.00
3,000.0	89.44	150.91	2,695.2	-371.4	252.6	420.6	5.00	-0.05	5.00
3,100.0	89.40	155.91	2,696.2	-460.8	297.4	518.0	5.00	-0.04	5.00
3,200.0	89.36	160.91	2,697.3	-553.7	334.1	617.1	5.00	-0.04	5.00
3,300.0	89.32	165.91	2,698.4	-649.5	362.7	716.9	5.00	-0.03	5.00
3,400.0	89.30	170.91	2,699.6	-747.4	382.8	816.8	5.00	-0.03	5.00
3,500.0	89.27	175.91	2,700.9	-846.7	394.3	916.0	5.00	-0.02	5.00
3,554.2	89.26	178.62	2,701.6	-900.9	396.8	969.2	5.00	-0.02	5.00
3,600.0	89.26	178.62	2,702.2	-946.6	397.9	1,013.9	0.00	0.00	0.00
3,700.0	89.26	178.62	2,703.4	-1,046.6	400.4	1,111.6	0.00	0.00	0.00
3,800.0	89.26	178.62	2,704.7	-1,146.6	402.8	1,209.3	0.00	0.00	0.00
3,900.0	89.26	178.62	2,706.0	-1,246.5	405.2	1,307.0	0.00	0.00	0.00
4,000.0	89.26	178.62	2,707.3	-1,346.5	407.6	1,404.7	0.00	0.00	0.00
4,100.0	89.26	178.62	2,708.6	-1,446.4	410.0	1,502.4	0.00	0.00	0.00
4,200.0	89.26	178.62	2,709.9	-1,546.4	412.4	1,600.1	0.00	0.00	0.00
4,300.0	89.26	178.62	2,711.2	-1,646.4	414.8	1,697.8	0.00	0.00	0.00
4,362.4	89.26	178.62	2,712.0	-1,708.8	416.3	1,758.8	0.00	0.00	0.00

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Allison #100
Company:	ConocoPhillips	TVD Reference:	DFE @ 6147.0ft (AWS 730)
Project:	SAN JUAN BASIN	MD Reference:	DFE @ 6147.0ft (AWS 730)
Site:	SEC 16-T32N-R6W	North Reference:	True
Well:	Allison #100	Survey Calculation Method:	Minimum Curvature
Wellbore:	Lateral #2		
Design:	Plan #2		

Design Targets									
Target Name	hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	
Shape		(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	
Allison #100 Lat #2 Tc		0.00	0.00	2,701.0	-875.7	390.0	2,174,564.89	607,452.44	36° 58' 31.871 N 107° 27' 55.740 W
- plan misses target center by 6.0ft at 3528.8ft MD (2701.2 TVD, -875.4 N, 395.9 E)									
- Point									
Allison #100 Lat #2 Tc		0.00	0.00	2,712.0	-1,708.8	416.3	2,173,731.97	607,481.94	36° 58' 23.634 N 107° 27' 55.416 W
- plan hits target center									
- Point									