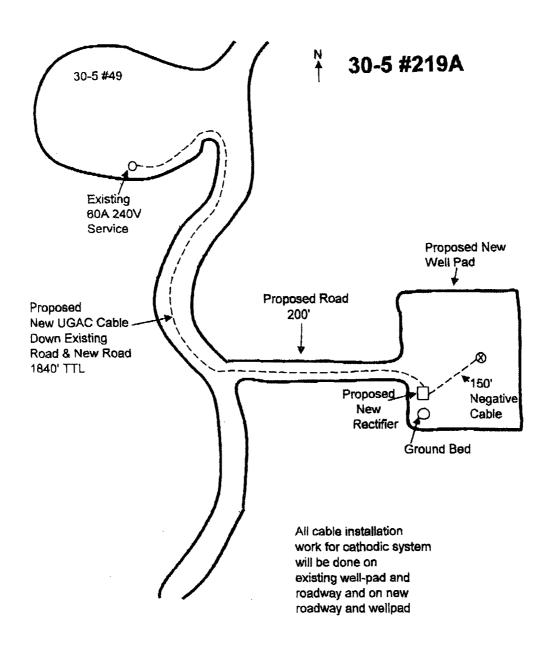
Submit 3 Copies To Appropriate District State of New Mexico Office Finergy Minerals and Natural Resources	Form C-103
District I	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II 811 South First Artesia NM 87310 OIL CONSERVATION DIVISION	30-039-27487
811 South First, Artesia, NM 87210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-347-40
SUNDRY NOTICES AND REPORTS ON WELLS	Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Cathodic groundbed	Sasn Juan 30-5 Unit 31327
2. Name of Operator	8. Well No.
ConocoPhillips Company	SJ 30-5 Unit #219A
3. Address of Operator	9. Pool name or Wildcat
5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location	Basin Fruitland Coal 71629
Unit Letter C: 705 feet from the North line and	1410 feet from the West line
Section 16 Township 30N Range 5W	NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, et 6369' GL	
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING [
TEMPORARILY ABANDON	ING OPNS.
PULL OR ALTER CASING	
OTHER: Cathodic Groundbed	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
ConocoPhillips Company proposes to drill a cathodic protection deep well groundbed for the subject well. Will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.	
All drilling activity will remain on existing well pad and a Farmingtron based company will be doing the drilling for ConocoPhillips. See attached drawing on proposed placement of groundbed and underground AC & DC cables and rectifier.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Talsy (MS/) MITLE Regulatory Anal	yst DATE 1/19/04
Type or print name	Telephone No.
(This space for State use) / Contract of the space for State use) / Contract of the space for State use)	
APPROVED BY	DATEDATE



2.520