Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

JAN 2 1 2004

(Nugust 1999)			BUREAU	J OF I	LAND) MANA	GEMEN	TI 🔏	120.	10 m	* * * * * *					nber 30, 2000
	WELL C	GMPL	ETION O	RRE	COI	MPLETI	ON RI	EPØRT	AND/L	ဝ၉	ş			ase Serial I MSF0811		
la. Type o	of Well	Oil Well	☐ Gas \	Vell		ry 🛛	Other:	СВМ-	C ?		Ų.		6. If I	ndian, All	ottee o	r Tribe Name
b. Type o	of Completion	_	ew Well	_		er 🗖 I	Deepen	Plu	g Back	□ Diff	f. Res	vr.	7 115	it or CA A	greem	ent Name and No.
		Othe	r					100		56. (j		\ <u>`</u>	7. OII	it of CA A	rgreem	ent Name and No.
2. Name of BURL	of Operator INGTON RES	SOURCE	s o&g co	LP		Contact:	E-Mail: t	wimsatt@	obr-inc.co	/ ~~	<u>ح بي</u>	ا مرغم	Al	ase Name : LISON U	NIT 1	
3. Address	PO BOX 4 FARMING	289 TON: NA	A 87499						hone No. (include area eode) 505,599,4068				9. API Well No. 30-045-31881-00-S1			
4. Locatio	n of Well (Rep	ort location		d in ac	cordar	ice with Fe						.	10. F	ield and Po	ool, or	Exploratory ND COAL
At surf	ace NWSE	2175FS	L 1455FEL									ŀ	11. S	ec., T., R.,	M., or	Block and Survey
At top	prod interval r	eported be	elow									-		Area Se		32N R6W Mer NMP
At tota	-													AN JUAN		NM NM
14. Date 5 11/25/	Spudded 2003	·		Date T.D. Reached 11/29/2003				16. Date Completed □ D & A Ready to Prod. 12/02/2003				d.	17. Elevations (DF, KB, RT, GL)* 6430 GL			
18. Total Depth: MD			3345		19.	Plug Back T.D.:		MD	MD 3345				pth Bridge Plug Set: MD			
31 T	Electric & Oth	TVD	rical Loga B	/C1		omi of anal		TVD		22 37	22.1712	ll cored	9 -	- No		TVD s (Submit analysis)
NONE	į					opy of each	1)			Wa Dir	as we as DS rection	ll cored T run? nal Sur	vey?	No No No	i⊟ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing	and Liner Reco	ord <i>(Repo</i>	rt all strings				·		T							
Hole Size Size/Grad		rade	Wt. (#/ft.)	Top (MD)		"		Cementer Depth	I			Slurry Vol. (BBL)		Cement Top*		Amount Pulled
12.25	12.250 9.625		32.0	l- `- <i>′</i>		144		<u> </u>			90	 ` ′ ′ 		1		
8.75	0 7.	7.000 J55				3015				4	486					
6.25	0 5.	500 K55	16.0		2979	334	5				0					
	<u> </u>						+-		 			-				
				 			+	····	 		\dashv		-			
24. Tubin	g Record			l					•							
Size	Depth Set (M		acker Depth	(MD)	Si	ze De	pth Set (MD) I	Packer De	pth (MD))	Size	De	oth Set (M	D)	Packer Depth (MD)
2.375	ing Intervals	3312				<u> </u>	6. Perfor	ration Rec	ord				<u> </u>			
	Formation		Тор		Bo	ttom		Perforated			Π	Size	ΙN	lo. Holes	T	Perf. Status
	RUITLAND (COAL		2823		3355				O 3345	;		Ť		OPE	N HOLE COMPLETION
B)																
C)											<u> </u>					
D) 27. Acid.	Fracture, Treat	ment. Cer	ment Squeez	e. Etc.							<u> </u>					
	Depth Interva		1	-,				A	mount and	d Type o	of Ma	terial				
	30	18 TO 3	345 NONE													
28. Produ	ction - Interval	A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		iravity	Ga	as ravity		Producti	on Method		
12/01/2003				0.0		1295.0	0.0		Corr. API				FLOWS FROM WELL			
Choke Size	Tbg. Press. Flwg.	Tbg. Press. Csg. Flwg. Press.		Hr. Oil ate BBL		Gas MCF	Water BBL	Gas:		Well Status		us				
	SI	264.0		0		31080	0				G	SI	_			
	action - Interva		Tr	Io:		C	Iw	1000		Ic			Duc 1	SALL 1		A
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Gravity . API	Ga Gr	as ravity		rioaugi A	CCEPTE	D F	DR RECORL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:		W	ell Stat	us		JAN	2 1	2004

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(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #26907 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** BLM REVISED ***

28b. Prod	uction - Inter	val C							and the second			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF		Соп. АРІ	Gravity	1 roughlow received			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Status	•			
28c. Prod	uction - Inter-	val D		l								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status				
Size	Flwg. Press. Rate			BBL	MCF	BBL	Ratio	:				
29. Dispo SOLE	sition of Gas()	Sold, used	for fuel, ven	ted, etc.)								
30. Summ	ary of Porous	s Zones (Inc	lude Aquife	rs):	,			31. F	ormation (Log) Markers			
tests,	all important ncluding dep coveries.	zones of po th interval	erosity and c ested, cushi	ontents there on used, tim	eof: Cored i e tool open	intervals and all , flowing and sh	drill-stem nut-in pressure	s				
	Formation		Тор	Bottom		Descriptions,	, Contents, etc.		Name	Top Meas. Dept		
SAN JOS NACIMIEI			0 691	691 2298					OJO ALAMO 230 KIRTLAND 24			
OJO ALAI			2298	2443) F	RUITLAND ICTURED CLIFFS	2823 3355		
		-		E								
		1										
		1										
							,					
	ional remarks			edure):				<u>.</u>		1		
This	s an open h	ole comple	etion.									
33. Circle	enclosed atta	achments:										
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report								3. DST F	Report 4. Dir	ectional Survey		
5. Su	ndry Notice f	or plugging	and cement	verification		6. Core Analys	sis	7 Other:				
34 YI				1 1: 6				10. 11. 3	<u> </u>			
34. I nere	by certify tha	t the forego	-			-		ed from all availa ell Information S	ble records (see attached ins	tructions):		
		C	Fo	r BURLING	GTON RES	SOURCES O&	G CO LP, se	nt to the Farmin on 01/21/2004 (gton			
	(please print	TAMMY		AFWISS IO	r processii	ig by ADRIEN		EGULATORY S	•			
Name	(Promot Prime											
Name Signa		(-) ·	ic Submiss	: \			. -	1/16/2004				