

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

LEASE DESIGNATION AND SERIAL NO.

NM-03357

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface SW NE 1970' FNL & 1500' FEL Unit G
At top prod. Interval reported below Same
At total depth Same

14. Date Spudded 9/28/2003 15. Date T.D. Reached 10/4/2003 16. Date Completed 11/15/2003
☐ D & A Ready to Produce

18. Total Depth: MD 8168' TVD 19. Plug Back T.D.: 8148' 20. Depth Bridge Plug Set: MD TVD

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. NEBU 302E
9. API Well No. 30-039-27051
10. Field and Pool, or Exploratory Basin Dakota
11. Sec., T., R., M., on Block Survey or Area 30 31N 6W
12. County or Parish Rio Arriba 13. State NM
17. Elevations (DF, RKB, RT, GL)* 6525' GL

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" C-55	32.3#	0'	275'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3694'		Lead-400 sx 50/50 Poz foame	104	Surface	0
						tail-75 sx 50/50 Poz no foam	20		
6-1/4"	4-1/2" J-55	11.6#	0'	8158'		490 sx 50/50 Poz	128	Surface	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8046'	6076'							

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
Dakota	7964'	8083'	7964'-8083'	0.33"	20	Open		
A)								
B)								
C)								
D)								
E)								
F)								
G)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval	7964'-8083'	39,949 # 20/40 Ottawa sand, 53,117 gals gelled KCL

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
N/A	11/13/03	2	→	0	328 mcf	1 bbl	0	Flowing	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
	115	945	→	0	3937 mcf	12 bbls	0	Shut In waiting pipeline	

28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
			→					DEC 18 2003	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
			→					FARMINGTON FIELD OFFICE	

(See instructions and spaces for additional data on reverse side)

NMOC

302E

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2466'
				Kirtland	2583'
				Fruitland	3066'
				Pictured Cliffs	3460'
				Lewis	3594'
				Huerfanito Bentonite	4228'
				Chacra	
				Menefee	5480'
				Point Lookout	5716'
				Mancos	6142'
				Gallup	6932'
				Greenhorn	7771'
				Graneros	7824'
				Dakota	7946'
				Burro Canyon	8096'
				Morrison	8138'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis


7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades

Title Company Representative

Signature



Date

12-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.