

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

2004 JAN 15 AM 10:58

070 Farmington, NM


*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SE 078476
2. Name of Operator Robert L. Bayless, Producer LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1195' FSL & 710' FEL, Sec. 15, T27N, R8W		8. Well Name and No. Oxnard WN Federal #11G
		9. API Well No. 30-045-31710
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Run Casing</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>&amp; Cement</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Price M. Bayless	Title Engineering Manager
Signature 	Date January 14, 2003
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
APPROVED FOR RECORD	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office
Title 18 U.C.S. Section 1001 and Title 43 U.C.S. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

JAN 20 2004

FARMINGTON FIELD OFFICE

NMOCD

# Robert L. Bayless, Producer LLC

Oxnard #11G  
API # 30-045-31710  
1195 FSL & 710 FEL  
Section 15 – T27N – R8W  
San Juan County, New Mexico

## Morning Report – Drilling

1/6/04

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Haul water to location.

1/7/04

Complete rig up and spud well at 8:00 am, 1/6/04. Drill 8 3/4" hole to 141 ft and circulate hole clean. Drop survey tool and trip out of hole. Deviation 1/4° at 141 ft. Rig up and run 3 joints (133.77 ft) 7" 20 #/ft new J-55 ST&C casing, land at 139 ft. Rig up AES and cement surface casing with 50 sx (59.0 cf) Class B cement with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job with 4 bbls circulated to pit. Plug down at 1:00 pm, 1/6/04. WOC and shut down overnight.

1/8/04

Break off cementing head and make up wellhead. Nipple up BOP and choke manifold. Pressure test BOP and Choke manifold to 500 psi for 30 minutes, held OK. Trip in hole and tag cement at 90 feet. Drill cement and drill into new formation. Drill 6 1/4" hole to 640 ft. Circulate hole clean and run survey. Deviation 1/4° at 640 ft. Continue drilling to 720 feet. Circulate hole clean and shut down overnight.

1/9/04

Continue drilling to 1140 ft. Circulate hole clean. Run survey, deviation 1/2° at 1140 feet. Drill ahead to 1230 feet. Circulate hole clean and shut down overnight.

1/10/04

Resume drilling and drill to 1400 feet. Circulate hole clean and drop survey tool. Trip out for Bit #3. Deviation 3/4° at 1400 feet. Continue drilling to 1430 feet. Circulate hole clean and shut down overnight.

1/11/04

Resume drilling and drill ahead to 2080 feet. Circulate hole clean and run survey, deviation 3/4° at 2080 feet. Shut down overnight.

1/12/04

Resume drilling and drill to 2240 ft. Circulate hole clean and run survey. Deviation 3/4° at 2240 ft. Trip out to 1400 feet. Shut down overnight.

1/13/04

Condition hole for logs and trip out of hole. Had 70 ft of fill circulated out. Attempt to log well with Schlumberger. Logs went to 1723 ft. Rig down Schlumberger. Spot casing and rig up casing crew. Run 50 joints of new 4 1/2" 10.5 #/ft J-55 ST&C casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
49 joints casing	2173.44 feet	4 – 2177 feet
Insert float	0.00 feet	2177 – 2177 feet
Shoe joint	44.36 feet	2177 – 2222 feet
Guide shoe	0.70 feet	2222 – 2223 feet
	2222.50 feet	

Land casing at 2223 feet with centralizers at 2200, 2133, 2044, 1955, and 1866 feet. Run turbocentralizers at 1467 and 1245 feet. Circulate hole clean. Rig down casers and rig up BJ Services to cement casing as follows:

Flush	20 bbls phenoseal - XLFC
Flush	5 bbls gelled water
Cement	300 sx (639 cf) Premium Lite High Strength w/ 1/4 #/sx cello flake
Displacement	34.6 bbls fresh water

Good returns throughout job with 5 bbls good cement pumped to pit. Bump plug to 1461 psi at 7:00 pm, 1/12/04. Release drilling rig and wait on completion.