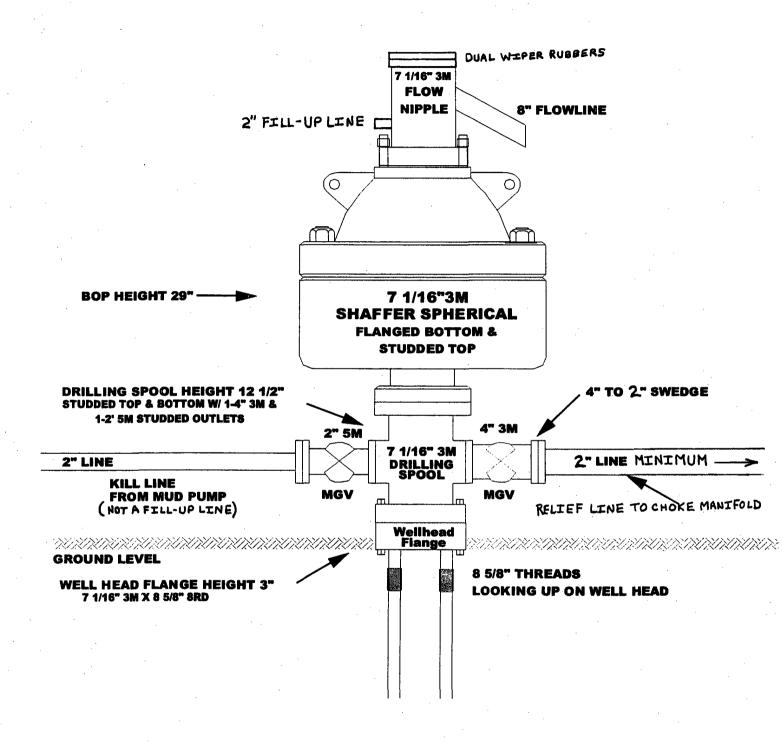
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sullary	Notices and Deports on '	anlle		
	Notices and Reports on	70% JAN 14	PM 3:	20
			5.	Lease Number
		070 Farming	iton 1	NMSF081239
Type of Well		and a second	6'.	"If Indian, All. or
GAS				Tribe Name
			7.	Unit Agreement Name
Name of Operator				-
<del>-</del>				
BURLINGTON RESOURCES		•		•
RESCORCES	OIL & GAS COMPANY			
			8.	Well Name & Number
Address & Phone No. of Op	perator	•		L. C. Kelly Com 100
PO Box 4289, Farmington,	, NM 87499 (505) 326-97	00	9.	API Well No.
, , , , , , , , , , , , , , , , , , , ,	,			30-045-31793
Location of Well, Footage	e. Sec., T. R. M	<del></del>	10.	Field and Pool
880'FNL, 1080'FEL, Sec. 4,				
,,,,,,,,,,,,,,,,,,			Bas	in Fruitland Coal
				County and State
				San Juan Co, NM
				Dan Cuan Co, Mi
CHECK APPROPRIATE BOX TO	O INDICATE NATURE OF NOT	ICE, REPORT	OTHER	DATA
	Type of		)	DAIA
Type of Submission	Abandonment		- Dl	
$X_{-}$ Notice of Intent		X_ Change o		
<b>~</b> 1 <b>~</b> 1 <b>~</b> .	Recompletion	New Con		
Subsequent Report		Non-Routin		
	Casing Repair			
Final Abandonment		Conversi	on to	Injection
	Other			
	<u> </u>			,
. Describe Proposed or C	Completed Operations			
new BOP diagram and ass arrangement will be uti	ise the approved BOP sta sociated choke manifold ilized on a smaller, pur Test pressure data will	diagram. Thi pose fit, sha be changed to	s BOP llow the	and choke manifold well drilling rig.
Surface to TD - 7 1/16"	" 3000 psi single speric			er. Prior to drillin
Surface to TD - 7 1/16"	" 3000 psi single speric st BOP and casing to 400			er. Prior to drillin
Surface to TD - 7 1/16"				er. Prior to drillin
Surface to TD - 7 1/16"				er. Prior to drillin
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Surface to TD - 7 1/16"				er. Prior to drillin
Surface to TD - 7 1/16"				er. Prior to drillin
Surface to TD - 7 1/16" out surface casing, tes	st BOP and casing to 400			er. Prior to drillin
Surface to TD - 7 1/16" out surface casing, tes	st BOP and casing to 400			er. Prior to drillin
Surface to TD - 7 1/16" out surface casing, tes				er. Prior to drillin
Surface to TD - 7 1/16" out surface casing, tes	st BOP and casing to 400			er. Prior to drillin
Surface to TD - 7 1/16" out surface casing, tes	st BOP and casing to 400  he foregoing is true and correct.	psi/30 minut	(2) 192	2004 Sand
Surface to TD - 7 1/16" out surface casing, tes	st BOP and casing to 400  he foregoing is true and correct.		(2) 192	e 01/13/04
Surface to TD - 7 1/16" out surface casing, tes  14. I hereby certify that the	he foregoing is true and correct.  Title Regula	psi/30 minut	(2) 192	2004 2004
Surface to TD - 7 1/16" out surface casing, tes  14. I hereby certify that the space for Federal or S	he foregoing is true and correct.  Title Regula	psi/30 minut	R 192	e 01/13/04
Surface to TD - 7 1/16" out surface casing, tes  14. I hereby certify that the space for Federal or SPROVED BY	he foregoing is true and correct.  Title Regula  State Office use)  Title	psi/30 minut	R 192	e 01/13/04
Surface to TD - 7 1/16" out surface casing, tes  14. I hereby certify that the second	he foregoing is true and correct.  Title Regula  State Office use)  Title	tory Assistan	t Date	e 01/13/04_ fsb_ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

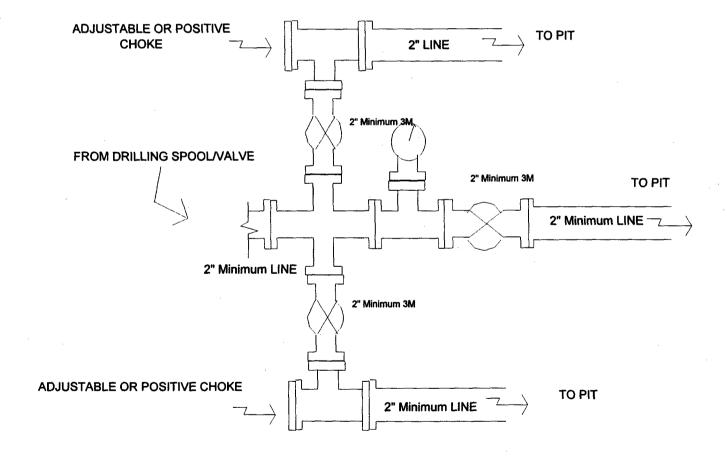
## **Drilling Rig**

#### 3000 psi BOP System



## **BURLINGTON RESOURCES**

# Drilling Rig Choke Manifold Configuration 3000 psi System



Choke manifold installation from Surface Casing Point to Total Depth. 3,000 psi working pressure equipment with two chokes.