UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2000

5. Lease Serial No.

NMSF081155	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. ALLISON UNIT 102S						
Name of Operator BURLINGTON RESOURCES	SATT t@br-inc.com		9. API Well No. 30-045-31881-00-X1				
3a. Address 3b. Phone No. (i PO BOX 4289 Ph: 505.599. FARMINGTON, NM 87499 Fx: 505.326.9				de)	e) 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7 Sec 29 T32N R6W NWSE 21			11. County or Parish,				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OI	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			OF ACTION	· ·			
□ Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing		Fracture Treat		ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	□ Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	_	arily Abandon	Diffilling Operations	
	Convert to Injection	□ Plug	Back	■ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f (11/27/03) Drill to intermediate (11/28/03) TIH w/69 jts 7" 20# calcium chloride, 0.25 pps flor III cmt w/2% calcium chloride, surface. (11/28/03) PT BOP & csg to 6 (11/29/03) Drill to TD @ 3345 (11/30/03) Underream @ 302 (12/1/03) Underream @ 3175 (12/2/03) TIH w/10 jts 5-1/2" 1 2-3/8" 4.7# J-55 tbg, set @ 33	pandonment Notices shall be filinal inspection.) e TD @ 3018'. Circ hole of J-55 ST&C csg, set @ 3cele, 5 pps LCM-1, 0.4% 0.25 pps flocele, 0.2% floop psi/30 mins, OK. Drilli '. Blow well clean. TOOH 4-3175'. -3344'. Blow well clean. T.5.5# K-55 LT&C csg, set B12'. ND BOP. NU WH. R	clean. TOOH. 1015'. Cmtd w/ fluid loss (843 uid loss (124 ding ahead. TIH w/unders 100H w/unders 100. Rig release	396 sxs Premote. Tail vecu. ft.). Circ 48 reamer. Under reamer. top @ 2979'.	nium Lite FM w w/90 sxs Type 5 bbls cmt to rream to 3030 TIH w/107 jts	n, have been completed,		
	Electronic Submission a For BURLINGTON RI mitted to AFMSS for proce	ESOURCES OF	G CO LP, ser	nt to the Farmir	ngton		
Name (Printed/Typed) TAMMY V	•	Joing by Abit		JLATORY SP	•		
Signature (Electronic	Submission)		Date 01/16	6/2004			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT	ED		ADRIENNE GARCIA TitlePETROLEUM ENGINEER		EER	Date 01/21/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	e subject lease	Office Farmi				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	a crime for any pe	rson knowingly	and willfully to m	nake to any department o	r agency of the United	