

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact Monica D. Johnson
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-326-9829
Facility Name San Juan 30-6 Unit #418	Facility Type Gas Well API # 30-039-24187
Surface Owner Federal	Mineral Owner Federal Lease No. NM SF-079383

LOCATION OF RELEASE

Unit Letter B	Section 26	Township T30N	Range R7W	Feet from the 450'	North/South Line North	Feet from the 1950'	East/West Line East	County Rio Arriba
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Latitude **36.78964° N** Longitude **107.53802° W**

NATURE OF RELEASE

Type of Release – Natural gas & produced water	Volume of Release – 75 MCF & 2 BBL	Volume Recovered – none
Source of Release: Line leak	Date and Hour of Occurrence 10/29/07 (from telemetry trend)	Date and Hour of Discovery 11/1/07 – 11:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell – OCD – via email Mark Kelly – BLM – via email	RCVD NOV 14 '07 OIL CONS. DIV. DIST. 3
By Whom? Monica D. Johnson	Date and Hour – 11/5/07 – 1:00 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On the morning of 11/1/07, a ConocoPhillips Company employee discovered what appeared to be natural gas and produced water coming up out of the ground around a compressor at the San Juan 30-6 Unit #218. Upon investigation, it was determined to in fact be an underground line leak. Upon discovery, the well was shut in to prevent any further release. Based on telemetry trending, it is estimated that 25 MCFD was released over the past three (3) days, for a total of 75 MCF of natural gas released, due to the line leak, as well as an estimated 2 BBL produced water spilled. From telemetry, it appears that the release began on 10/29/07 and was discovered and shut in at 11:00 a.m. on 11/1/07. We suspect CO2 corrosion has compromised the pipe, leading to the line leak. All natural gas was released to the atmosphere and all fluids remained on location, but none was recoverable.**

Describe Area Affected and Cleanup Action Taken.* **All natural gas was released to the atmosphere and all fluids remained on location, but none was recoverable. The impacted soil will be allowed to dry and will be raked to promote rehabilitation of the soils. The well is shut in until the leaking pipe is repaired or replaced. A chemical treatment plan in the San Juan 30-6 Unit is currently underway in efforts to prevent CO2 corrosion.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Monica D. Johnson</i>	OIL CONSERVATION DIVISION	
Printed Name: Monica D. Johnson	Approved by District Supervisor: <i>Brandon Powell</i>	For: <i>Charlie Perrin</i>
Title: Senior Environmental Scientist	Approval Date: 11/14/07	Expiration Date:
E-mail Address: monica.johnson@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/5/07 Phone: 505-326-9829		

* Attach Additional Sheets If Necessary

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