District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Release Notification and Corrective Action 039 244 37 **OPERATOR** X Initial Report Final Report Name of Company Contact R. A. Wirtanen **Phillips Petroleum Company** Address Telephone No. 505-599-3462 5525 Hwy. 64 Farmington, NM 87401 Facility Name Facility Type Gas Well San Juan 31-6 Unit #204 Lease No. NM 012292 Surface Owner Mineral Owner **Bureau of Land Management Bureau of Land Management** LOCATION OF RELEASE

## Unit Letter Township Range Feet from the North/South Line Feet from the East/West Line County Rio Arriba Section 30N 1000' N 3 6W South 1845' West NATURE OF RELEASE Type of Release Volume of Release Volume Recovered 90% **Produced Water Estimated 20 bbls** Source of Release Date and Hour of Occurrence Date and Hour of Discovery 2/26/02 Leaking manway on Tank A Sometime after 1/15/02 @ 0930 hrs by PPCo Operator Was Immediate Notice Given? If YES, To Whom? X Yes No Not Required NMOCD - Denny Foust via -e-mail. Date and Hour 2/26/02 1430 hrs By Whom? Patsy Clugston - Sr. Regulatory Clerk If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? Yes X No N/A If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

A watercourse was not reached.

Contractor removed the firetube on 2/8/02 and when he reinstalled the manway he didn't tighten the bolts properly. This is the initial determination. The operator visited the location on 2/21/02, Thursday and manway wasn't leaking. When he found the leak today (Tuesday) there was approx. 20 bbls of produced water within the berm. Immediately he tightened the bolts and called the trucking company. Approx. 90% of the spill (18 bbls) was been recovered.

Describe Area Affected and Cleanup Action Taken.\*

Spilled produced water did not leave location. NOTE: The berm still has ice from previous spill from the first part of this month that hasn't thawed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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	OIL CONSERVATION DIVISION
Signature: Original signed by Patsy Clugston	1 Jany tent
Printed Name: Patsy Clugston	Approved by District Supervisor: Con Frank Chares
Title: Sr. Regulatory Clerk	Approval Date: 02/27/02 Expiration Date:
Date: 2/26/02 Phone: 505-599-3454	Conditions of Approval:

<sup>\*</sup> Attach Additional Sheets If Necessary