<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

			•		OPERATOR			☐ Initial Report ☐ Final Report					
			gton Resources)			everly Cox		-					
Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-324-6194							
Facility Name San Juan 30-6 #410						Facility Type Gas Well (Basin Fruitland Coat) API# 30-039-24602							
Surface Own	ner Federa	ıl	Mineral Ov	wner F	ederal			Lease No. A728855					
				LOCA'	TION	OF REI	LEASE					/	
Unit Letter	Section	Township	Range			South Line	Feet from the	East/V	West Line County				
A	26	30 N	06W	1220N	North		910E	East		Rio Arriba			
	Latitude_36.78753009 Longitude107.4263931												
NATURE OF RELEASE													
Type of Relea	ase Natural	l Gas			Volume of Release 1.5 MMCF Volume Recovered N/A								
Source of Re						lour of Occurrence		Date and Hour of Discovery					
						June 29, 20 trend)	007 (as per telemen	July 19, 2007					
Was Immediate Notice Given?						If YES, To Whom?							
☐ Yes ☒ No ☐ Not Required						d 7/20/07 > Verbal notification to Brandon Powell, OCD 7/20/07 > Left message for Mark Kelly, BLM							
By Whom? Beverly Cox						Date and Hour July 20, 2007; 8:45 am							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.* N/A						RCUD_IUL_23'07							
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	' N/A	OIL CONS. DIV.								
								,		DIST	G.		
Describe Cause of Problem and Remedial Action Taken.* On July 10, 2007 a small liquid spill (1bbl) was reported to COP. Upon further investigation / excavation of the spill area, it was determined that the point of origin of the leak was from an underground gas line. It has been determined that approximately 1.5 MMCF was released, over several days, from the line into the ground. The failure was a result of CO2 corrosion.													
COP is in the process of implementing a comprehensive inspection program as part of an Asset and Operation Integrity strategic improvement plan.													
Describe Are	a Affected	and Cleanup A	Action Tak	ten.*									
Describe Area Affected and Cleanup Action Taken.* The well was shut in and the area was excavated. The line was repaired and placed back in service.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Leverly 4- Cont						OIL CONSERVATION DIVISION							
Signature:						Approved by District Supervisor:							
······································	v Rovaelu I	Cox			Approved by District Supervisor: Brancher Foll Pernin								
Printed Name: Beverly J. Cox Title: Environmental Specialist						Approval Date: 7-23-07 Expiration Date:							
						Conditions of Approval:			Attached				
													Date: July 20, 2007 Phone: 505-324-6194

^{*} Attach Additional Sheets If Necessary