<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	PERATOR		Initial R	Report Final Report	
Name of Company Burlington Resources, a wholly Contact		Gregg W	/urtz		
owned subsidiary of ConocoPhillips Company Address 3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-	0537		
Facility Name San Juan 29-7 Unit #62C	Facility Type	Gas Wel		API # 30-039-29991	
Surface Owner Federal Mineral Own		das wei	Lease		
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County					
Unit Letter Section Township Range Feet from the No.		2620'	East/West Line	County Rio Arriba	
Latitude 36° 43.6562' N Longitude 107° 32.3790' W					
NATIVIDE OF DELEACE					
Type of Release – Natural gas NATURE OF RELEASE Volume of Release – 106 MCF Volume Recovered – none					
Type of Release – Natural gas Source of Release: Wellhead flowline	Date and Hour of		Volume Recovered – none Date and Hour of Discovery		
8/20/07				3/20/07	
Was Immediate Notice Given? If YES, To Whom?					
☐ Yes ☐ No ☒ Not Required ☐ Brandon Powell - OCD - via telephone & email ☐ Mark Kelly - BLM - via telephone & email					
By Whom? Gregg Wurtz	Date and Hour – 8		iepiione & e	anan	
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse			/atercourse.		
Yes ⊠ No					
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* On August 20, 2007, a natural gas release of approximately 106 MCF					
occurred at the San Juan 29-7 Unit #62C, due to a Dawn Trucking water truck backing into the wellhead, parting the					
flowline downstream of the tree. The gas release lasted approximately 4 hours before the well was shut in at the					
master valve. All natural gas was released to the atmosphere. The location was behind locked gates in a remote					
location with the nearest house approximately 1 ½ miles away. No fire or injuries occurred.					
RCVD SEP 13 '07					
Describe Area Affected and Cleanup Action Taken.* All natural gas was released to the atmosphere. The well was shut in and the parted flowline was repaired the next day on August 21, 2007.					
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DIST. 3					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: 9 OIL CONSERVATION DIVISION					
/po ag //////					
Printed Name: Gregg Wurtz Approved by District Supervisor: Branch Pull Foo: Charlie Persin					
Printed Name: Gregg Wurtz	Approved by Disti	rict Supervisor:	Dranch ?	Werrin .	
Title: Environmental Specialist	Environmental Specialist Approval Date: 9-13-07 Expiration Date:				
Little. Ellen ormional opcounts	ADDIOVALDATE A			i Date:	
	Approvar Date.	1 1 3 0 1	Expiration	n Date:	
E-mail Address: gregg.g.wurtz@conocophillips.com	Conditions of App		Lapitation	Attached	

^{*} Attach Additional Sheets If Necessary