<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II District III

1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back

side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action													
APT#30-039-30/92						OPERATOR [🔲 Initial Report - 🔀 Final Report				
Name of Company XTO Energy Inc.						Contact Kim Champlin							
		y Road 3100	Telephone No. (505) 333-3100										
Aztec, NM 87410													
Facility Na	ne Jicaril	lla Apache #	Facility Type Gas Well										
Surface Ow	ner Jicar i	Lease No. JIC 154											
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County			
D	28	26N	05W	1210	North		675	West		Rio Arriba			
		·				750 . 111 101							
Latitude 36.46162N Longitude 107.37111W													
NATURE OF RELEASE													
Type of Release Produced Water										Recovered Approx 10 bbl			
Source of Release Pit Tank										d Hour of Discovery			
Was Immedi	ate Notice (Given?		If YES, To			01/13/00	11:30 AM					
, as mined.			quired	II TES, TO WHOM									
By Whom?							Date and Hour						
Was a Water	course Read		If YES, Volume Impacting the Watercourse										
			NA RCVD JAN 22 'OS										
	ırse was Im	pacted, Descr	ibe Fully	*	OIL CONS. DIV.								
NA						0101.3							
Describe Cause of Problem and Remedial Action Taken.* An XTO Lease Operator reported a release on location. Upon investigation it was													
discovered that the high high tank alarm on the pit tank shut in the choke at the separator but the inlet control valve on the separator was frozen													
and couldn't shut off completely resulting in the separator over pressurizing and rupturing the rupture disk. The well continued to produce													
through the blown rupture disc allowing the well to continue producing water causing the pit tank to overflow. The pit tank released an estimated 12 barrels of produced water into the pit cellar. All produced water was contained in the pit. The location was immediately shut in and													
a vac truck was dispatched. Approximately 10 barrels was recovered.													
Describe Area Affected and Cleanup Action Taken.* The release was contained within the pit cellar. A vac truck was used to recover the water													
from the pit cellar. An automation technician installed a new rupture disc on the separator and the methanol injection pump was inspected. Once everything was verified the well was returned to production. All notifications were made.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
		ws and/or regi		, and o 1 1 1	- Cpoil u		- the operator or .	Соронон		op.:.aee			
Signature: Kim Champlin							OIL CONSERVATION DIVISION						
Signature:	Kim	Cha			r (1. in.								
3.8					Approved by District Supervisor 22 1 211								
Printed Nam	e: Kim Ch	amplin			Approved by District Supervisor. Brunch Dell For: Charlie								
Title: Envir	onmental A	Assistant			Approval Date 1-22-08 Expiration Date:								
E-mail Addr	ess. Kim (<u>Champlin@x</u>	com		Conditions of Approval:				Attached				

Phone 505-333-3207

1/17/08

Date: