District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 2002
RECEIVED
OF COMS. DIV.

Form C-141 Revised March 17, 1999

District Office in accordance with Rule 116 on back side of form

	フ		Rele	ase N	otificat	ioi		orrective A		~\\\\$	7		
	50	045	M 2	0				RATOR			Initial Report	Final Report	
							Contact□Mr. Steve Zink, Production Foreman						
								Telephone No. □ (505) 324-0033					
Facility Name: NEBU 103							Facility Type: Well site						
Surface Owner: Bureau of Reclamation Mineral Owner: I							Bureau of Land Management			Lease No. ☐ SF 078615			
							ı						
]	LOCAT	IO	N OF RE	LEASE					
Unit Letter	Section Township Range 98W Fee		Feet fro	et from the North		/South Line	Feet from the	East/West Line		County San Juan			
NATURE OF RELEASE													
Type of Release: 2% KCL Water							Volume of Release ~8 bbls Volume Recovered □ 0 bbls						
Source of Release: Reserve pit							Date and Hour of Occurrence 08/15/02 12:00 PM			Date and Hour of Discovery □ 8/15/02 12:00 PM			
Was Immediate Notice Given?							If YES, To Whom? Denny Foust, New Mexico Oil Conserv. (505) 334-6718						
X Yes (within 24 hrs) No x15.													
Not Required					ı								
By Whom? Kenny Rhoades Devon Energy							Date and Hour 8/15/02 1:00 PM						
Was a Watercourse Reached? Yes X No							If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.* Spill was confined to a dry drainage approximately 1200' from location and 1 mile from Navajo Dam Reservoir													
spin was confined to a dry drainage approximately 1200 from location and 1 mile from Navajo Dam Reservoir													
							,						
Describe Cau	ise of Probl	em and Reme	dial Action	Taken *	k								
						fence	ed. Well unlo	aded and overfille	d pit res	ulting in ~	-8 bbls 2% KCL v	vater spilling	
								ning ~ 1200' from					
<u> </u>		1.01											
		and Cleanup A			cita ragaiya	a flu	id A crow w	or called to locati	on and h	uilt a land	form on location	that will be	
An area approximately 1200 ft ² downgradient of the well site received fluid. A crew was called to location and built a land farm on location that will be maintained by Devon Energy representatives. The crew then cleaned up all contaminated soil and put in land farm.													
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								knowledge and u					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
				tance of	a C-141 rep	ort o	does not reliev	ve the operator of	responsi	bility for o	compliance with a	ny other	
federal, state,	or local la	ws and/or regi	ulations.				1	OH CON	arny	ATION	DIMIGIONI		
Signature: ###								OIL CONSERVATION DIVISION					
								Deny ten					
Printed Name: Steve Zink							Approved by District Supervisor: For Frank Chave 2						
Title: Production Foreman							Approval Date: 8/29/02 Expiration Date:						

* Attach Additional Sheets If Necessary

Phone: (505) 324-0033

Date: August 16, 2002

NDGF0222833656

Conditions of Approval:

Attached