District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Initial Report

Form C-141

Final Report

Revised October 10, 2003

Release Notification and Corrective Action

OPERATOR

Name of Company XTO Energy Inc.						Contact Kim Champlin					
						Telephone No. (505) 333-3100					
Aztec, NM 87410											
							Facility Type Gas Well				
Surface Owner Federal Mineral Owner						Lease No. NM0292069950					
Surface Owner reueral Willieral Owner						Lease No. NW10292009930					
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County	
N	35	30N	14W	1120	South		1600	West		San Juan	
Latitude 36.76599 Longitude 108.28214											
NATURE OF RELEASE Type of Release Produced Water Volume of Release Approx 20 bbl Volume Recovered Approx 20 bbl											
Type of Release Produced Water											
Source of Release Gas Eliminator Valve/Water Line						i I			1	Date and Hour of Discovery 01/24/08 at 10:10 am	
							If YES, To Whom?				
. Yes 🗌 No 🛛 Not Required											
By Whom?						Date and Hour RCUD JAN 31 '08					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes X No						N/A OIL CONS. DIV.					
If a Watercourse was Impacted, Describe Fully.* N/A							DIST. 2				
Describe Cause of Problem and Remedial Action Taken.* An XTO employee discovered a release on location. After investigation it was discovered											
that a gas eliminator valve on the water line had froze and broke. Approximately 20 barrels of produced water was released. The release was											
contained and no produced water left location. The ground was frozen allowing for no or very little absorption into the ground. A vac truck was											
dispatched and recovered approximately 20 barrels.											
Describe Area Affected and Cleanup Action Taken * The water was contained within secondary containment, no water left location. The valve was replaced and a vac truck was dispatched immediately. Vac truck recovered approximately 20 barrels of produced water.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
				OIL CONSERVATION DIVISION							
Signature Kim Champlin											
Signature 7 im Main plin						Approved by District Supervisor Brad Fell For: Charlie Perring					
Printed Name Kim Champlin											
Title: Environmental Representative						Approval Date 1-31-08			Expiration Date.		
E-mail Address Kim Champlin@xtoenergy.com						Conditions of Approval:			Attached		
E-man / Address Kini_Champin(@Attency gy.com											
Date: 01/30/08 Phone: 505-333-3100											

* Attach Additional Sheets If Necessary

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