<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPI	ERATOR	☐ Initial Report ☐ Final Report
Name of Company ConocoPhillips Company		D. Johnson
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-326-	
Facility Name Blanco #202	Facility Type Gas Wel	
Surface Owner Federal Mineral Owner	Federal	Lease No. NM-012641
LOCATION OF RELEASE		
1 1 2	North Feet from the 1783'	East/West Line County East San Juan
Latitude 36.87148° N Longitude 107.64204° W		
NATURE OF RELEASE		
Type of Release – Produced water (Fruitland Coal)	Volume of Release - 165 BBL	Volume Recovered – 160 BBL
Source of Release: Tank overflow	Date and Hour of Occurrence 9/24/07	Date and Hour of Discovery 9/24/07 – 7:50 a.m.
Was Immediate Notice Given? If YES, To Whom?		
∑ Yes		
By Whom? Monica D. Johnson	Date and Hour - 9/24/07 - 4:0	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the W	atercourse. RCVD SEP 26 '07
If a Watercourse was Impacted, Describe Fully.*		DIST, 3
Describe Cause of Problem and Remedial Action Taken.* A produced water spill of 165 BBL was discovered at the Blanco #202 on the morning of 9/24/07. The water transfer pump had gone down due to being air locked, causing the produced water tanks to overflow. All of the spilled fluids were contained within the berm. When the transfer pump was found to be air locked, the air was bled from the line and the pump started transferring water again and the tank levels dropped. A water truck was called and 160 BBL produced water was recovered from the berm. Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm, and 160 BBL was		
recovered by vacuum truck. For remediation, the soil will be raked. ConocoPhillips is looking into installing high level tank alarms and shut downs on this location. The shut down level on the transfer pump will be raised from 4 feet (currently) to 6 feet. The ConocoPhillips operator will watch and monitor the tanks more closely.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: Mnice D. Luhnson	OIL CONSERVATION DIVISION	
Printed Name: Monica D. Johnson	Approved by District Supervisor	Bal Pull For: Charlie Perrin
Title: Environmental Specialist	Approval Date: ターみん-07	Expiration Date:
E-mail Address: monica.johnson@conocophillips.com	Conditions of Approval:	Attached
Date: 9/24/07 Phone: 505-326-9829		_

NBP0730 454593

^{*} Attach Additional Sheets If Necessary