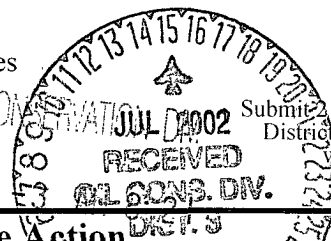


District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised March 17, 1999

Submit Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30 045 28266

OPERATOR

Name of Company BP America Production Company	Contact Brittany Benko	
Address 200 Energy Court Farmington, NM 87401	Telephone No. (505) 326-9235	
Facility Name Gallegos Canyon Unit 508	Facility Type Wellsite	
Surface Owner Fee	Mineral Owner Fee	Lease No.

LOCATION OF RELEASE

Unit Letter D	Section 21	Township 29N	Range 12W	Feet from the 970	North/South Line North Line	Feet from the 1115	East/West Line West Line	County San Juan County
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NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 40 bbls	Volume Recovered 35 bbls
Source of Release Pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 06/20/2002 9:51 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Don Brooks with BP talked to Charlie Perrin and left message with Denny Foust.	
By Whom? Don Brooks	Date and Hour 06/20/2002 3:30PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A produced water gathering line on the well location cracked causing the produced water to back flow into valve can. This leak was the cause of pressure exerted on the poly line by the valve can caused by settling of surrounding dirt from initial construction. This gathering system was acquired from BHP. Water dumps on wells shut-in and repairs made to pipe. This valve can had multiple fittings and valves for isolation, and these were removed to reduce leak potential, and they weren't critical to well isolation. There is now a single tie point instead of multiple tie points.

Describe Area Affected and Cleanup Action Taken.*

2.5 barrels of produced water soaked in on location, and 2.5 barrels soaked into the ground off the side of the location. The impacted soil will be land farmed on site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Brittany D Benko</i>	OIL CONSERVATION DIVISION	
Printed Name: Brittany D Benko	Approved by District Supervisor: <i>Denny Foust</i>	
Title: Environmental Coordinator	Approval Date: 7/15/02	Expiration Date:
Date: 6/27/02	Phone: 326-9235	Conditions of Approval:
		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

DGF 021724 9063

30-045-28266