District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources (1) 18 19 20

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action 3				
30 045 28415	OPERATOR V	X∐ İniti	l Report Final Report	
Name of Company	Contact R. A. Wirtanen	0 7 1818 18		
Phillips Petroleum Company	Tal.	Contact R. A. Wirtanen		
Address	Telephone No. □ 505-599-3462			
5525 Hwy. 64 Farmington, NM 87401	P. T. M. E. C. W. II			
Facility Name San Juan 32-8 Unit #242	Facility Type□ Gas Well			
San Juan 32-8 Unit #242				
Surface Owner Mineral Owne	Lease No. □SF-079029			
Bureau of Land Management Bureau of La	d Management			
LOCATION OF RELEASE				
	rth/South Line Feet from the	East/West Line	County□ San Juan	
M 4 31N 8W 2023'	South 1099'	West		
NATURE OF RELEASE				
Type of Release	Volume of Release	Volume Recovered ☐ 5-7 bbls		
Produced Water	Estimated 30 bbls			
Source of Release Corrosion at bottom of "C" tank	Date and Hour of Occurrence	Date and Hour of Occurrence ?? Date and Hour of Discovery□4/17/02 @ 1200 hrs by PPCo Operator		
Was Immediate Notice Given?	If YES, To Whom?			
X Yes No Not Required NMOCD - Denny Foust via -e-mail and faxed to Mark Kelly.				
By Whom? Date and Hour □ 4/18/02 @ 10:30 am				
Patsy Clugston – Sr. Regulatory Clerk				
Vas a Watercourse Reached? If YES, Volume Impacting the Watercourse.				
Yes X No	N/A			
If a Watercourse was Impacted, Describe Fully.*				
A watercourse was not reached.				
Describe Cause of Problem and Remedial Action Taken.*				
The tank bottom was leaking from corrosion and it is estimated that approx. 30 bbl of produced water leaked out into the berm. All of the liquids				
were contained within the berm. The other tanks on location are being checked for corrosion today and will be put out of service or repaired if				
corrosion is found.				
Describe Area Affected and Cleanup Action Taken.*				
Spilled produced water did not leave location. No further cleanup is anticipated. The water removed was taken to Basin Disposal for disposal.				
Spined produced water and not leave rocation. No further cleanup	is anticipated. The water remov	eu was taken to i	Dasin Disposar for disposar.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.	•			
$\mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} $	OIL CONS	ERVATION	DIVISION	
Signature: Patsy (MSX	Danis Four			
July 1	Annroyed by District Supervise		·	
Printed Name: Patsy Clugston	Approved by District Supervis	Approved by District Supervisor: For Frank Chavez		
Title: Sr Dogulatory Clark	Approval Date: 04/27/	07 Evnirotion	Data	

Phone: 505-599-3454

4/18/02

Date:

Conditions of Approval:

Attached