District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OP				PERATOR				
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company				Contact	Monica D.	Monica D. Johnson		
				Tolombono No	EDE 226 D	990		
Address 3401 E. 30 th St., Farmington, NM 87402 Facility Name Ute #22				Telephone No Facility Type		029	API # 30-045-29395	
Surface Owner Ute Mountain Ute Tribe Mineral Owner					ountain Ute Tribe	Lease N		
LOCATION OF RELEASE								
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County								
G	17 T32N	, , , ,	2000'	North	1925'	East	San Juan	
Latitude 36.98971° Longitude 108.33017° RCVD JUNA'O'? OIL CONS, DIV.								
NATURE OF RELEASE								
Type of Release – Condensate and produced water				Volume of Release – 377 BBL condensate & 54 BBL produced water Volume Recovered – none				
Source of Release: Tank leak – suspected corrosion				Date and Hour of Occurrence Between 4/25/07 and 5/29/07 Date and Hour of Discovery 5/31/07 – 1:00 p.m.				
Was Immediate Notice Given?				If YES, To Whom? Charlie Perrin – OCD – via phone				
Yes No Not Required				Marie Lope–BLM Colorado (Ute tribal lands)–via phone 970-799-2956 Tom Rice–Ute Mtn. Ute Tribal Energy–via phone 970-749-6432				
By Whom? Monica D. Johnson				Date and Hour – 5/31/07 – 1:30 p.m.				
Was a Watercourse Reached? ☐ Yes ☒ No				If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*								
Describe Cause of Problem and Remedial Action Taken.* ConocoPhillips Company discovered a spill of at least 431 BBL (377 BBL								
condensate and 54 BBL produced water) at the Ute #22 on 5/31/07 due to a suspected hole in the bottom of a 500 BBL								
oil tank, most probably due to corrosion in a high H2S area. All fluids remained within the bermed area but soaked into the soil, with no fluids recoverable. Tank gauging performed on 4/25/07 showed the volume to be 377 BBL oil								
and 54 BBL water. Giant was scheduled to pull the contents of the tank on 5/29/07. When ConocoPhillips personnel								
went to location on 5/31/07 to retrieve the run ticket, a "no oil" note from Giant was found instead, and therefore we								
have determined that the spill occurred sometime between 4/25/07 and 5/29/07. The well was shut in until the tank								
can be moved off and remediation commences. A one-call was submitted to mark lines so that excavation can begin.								
Describe Area Affected and Cleanup Action Taken.* All fluids remained within the bermed area but soaked into the soil, with no fluids recoverable. For remediation of the impacted soils, ConocoPhillips plans to excavate the soil to spill closure								
standards and haul it offsite to a commercial landfarm. Excavation is expected to start on Tuesday, 6/5/07. Marie								
Lope with the BLM and Tom Rice with Ute Mountain Ute Tribal Energy wish to be present for excavation activities.								
ConocoPhillips requests assistance from the Tribe in determining if there is a nearby stock pond from which clean								
backfill soil can be hauled to replace the soil excavated. A final report with details and sampling results will be								
submitted following remediation activities. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal, state, or local laws and/or regulations.								
OIL CONSERVATION DIVISION								
Signature:	Monice	annian						
				Approved by District Supervisor: Brund Pull For: Charlie				
Printed Name	e: Monica D.	Johnson		Approved by I	District Supervisor: 2	ound D	- Kerrin	
Title:	Environmer	ntal Speciali	st	Approval Date	: 6-4-07	Expiration I	Date:	
F-mail Addr	ess: monica.johns	on@conoco	nhillins com	Conditions of .	Annroval:			
E-man Auun	coo. momoanomio		DIMINDO.COM		Conditions of Approval.		Attached	
Date: 5	5/31/07	Phone: 50	05-326-9829					

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