District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

## **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Burlington Resources, a wholly Contact Monica D. Johnson Telephone No. 505-326-9829

owned subsidiary of ConocoPhillips Company 3401 E. 30<sup>th</sup> St., Farmington, NM 87402 Facility Name Ute #22 Facility Type Gas Well API # 30-045-29395 Ute Mountain Ute Tribe | Mineral Owner Surface Owner **Ute Mountain Ute Tribe** Lease No. T-22-IND-2772 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County **T32N R14W** 2000' G 17 North 1925' East San Juan 36.98971° Latitude Longitude 108.33017° NATURE OF RELEASE Type of Release - Condensate and produced water Volume of Release - 377 BBL condensate Volume Recovered - none & 54 BBL produced water Source of Release: Tank leak - corrosion Date and Hour of Occurrence Date and Hour of Discovery Between 4/25/07 and 5/29/07 5/31/07 - 1:00 p.m. If YES, To Whom? Charlie Perrin - OCD - via phone Was Immediate Notice Given? Marie Lope-BLM Colorado (Ute tribal lands)-via phone 970-799-2956 Tom Rice-Ute Mtn. Ute Tribal Energy-via phone 970-749-6432 Monica D. Johnson Date and Hour -5/31/07 - 1:30 p.m. By Whom? Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* ConocoPhillips Company discovered a spill of 431 BBL (377 BBL condensate and 54 BBL produced water) at the Ute #22 on 5/31/07 due to a hole in the bottom of a 500 BBL oil tank. caused by internal corrosion. All fluids remained within the bermed area but soaked into the soil, with no fluids recoverable. The spill volume was determined from tank gauging records. The spill occurred sometime between 4/25/07 and 5/29/07. The well was shut in, and the tank was moved off to the side of the location for inspection. Describe Area Affected and Cleanup Action Taken.\* All fluids remained within the bermed area but soaked into the soil, with no fluids recoverable. The impacted soils were successfully remediated to spill closure standards with the excavated soil (approximately 3800 cubic yards) being hauled offsite to a commercial landfarm and the excavation backfilled with clean soils. RCVD JUL2'07 OIL CONS. DIV. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Brand Paul For: Charlie Monica D. Johnson Printed Name: **Environmental Specialist** Approval Date: 7/2/07 **Expiration Date:** Title: E-mail Address: monica.johnson@conocophillips.com Conditions of Approval: Attached

Phone: 505-326-9829

6/28/07

<sup>\*</sup> Attach Additional Sheets If Necessary