<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

OP	PERATOR	☐ Initial	Report Final Report
Name of Company Burlington Resources, a wholly	Contact	Monica D. Johnson	n
owned subsidiary of ConocoPhillips Company	505 000 000		
Address 3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9829	ADI # 20 045 00000
Facility Name Allison #61 Surface Owner Private Mineral Owne	Facility Type Private	Gas Well	API # 30-045-29628
Surface Owner Private Mineral Owner Private Lease No. Fee			
LOCATION OF RELEASE			
	th/South Line Feet fro		
G 7 T32N R6W 800'	North 24	60' East	San Juan
Latitude36° 59.9′ Longitude107°_30.0′			
NATURE OF RELEASE			
Type of Release – Produced water	Volume of Release –	20 BBL	Volume Recovered – none
Source of Release: Produced water tank overflowed	Date and Hour of Occurrence Date and Hour of Discovery 12/26/07 12/27/07 - 8:30 a.m.		
Was Immediate Notice Given?	If YES, To Whom?		
☐ Yes ☐ No ☒ Not Required	Brandon Powell – OCD – via email		
By Whom? Monica D. Johnson	Date and Hour – 1/4/08 – 2:00 p.m.		
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.		
☐ Yes ☑ No			
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.* A produced water spill of approximately 20 BBL was discovered at the Allison #61 on the morning of 12/27/07, due to the produced water tank overflowing. This occurred due to this well flowing fluids erratically. Upon discovery of the spill, a water truck was called to pull the contents of the tank to prevent further overflow. All spilled fluids remained within the bermed area and froze in place. RCVD JAN 17'08 OIL COMS. DIV. DIST. 3 Describe Area Affected and Cleanup Action Taken.* All spilled fluids remained within the bermed area and froze in place. Once thawing occurs, any standing fluids will be removed with a vacuum truck and the impacted soils will be raked for remediation and monitored for any affects to adjacent vegetation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Signature: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	OIL CONSERVATION DIVISION		
JULITUCK YOUNGON		1	1. Cochalia
Printed Name: Monica D. Johnson	Approved by District Supervisor: Bund Ill For: Charles		
Title: Senior Environmental Scientist	Approval Date: - (7-08 Expirati	on Date:
E-mail Address: monica.johnson@conocophillips.com	Conditions of Approv		Attached
Date: 1/4/08 Phone: 505-326-9829			

^{*} Attach Additional Sheets If Necessary