

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

API # 30-045-29816

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company <b>XTO Energy Inc.</b>	Contact <b>Kim Champlin</b>	
Address <b>#382 County Road 3100 Aztec, NM 87410</b>	Telephone No. <b>(505) 333-3100</b>	
Facility Name <b>Federal Gas Com 1 CDP #2</b>	Facility Type <b>Gas Well</b>	
Surface Owner <b>Federal</b>	Mineral Owner	Lease No. <b>NMNM019414</b>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	20	32N	12W	1000	North	2320	East	San Juan

Latitude 36.97606 Longitude 108.11697

**NATURE OF RELEASE**

Type of Release <b>Produced Water</b>	Volume of Release <b>Approx 20 bbl</b>	Volume Recovered <b>Approx 20 bbl</b>
Source of Release <b>Production Tank</b>	Date and Hour of Occurrence <b>12/29/07, time unknown</b>	Date and Hour of Discovery <b>12/29/07 at 12:00 pm</b>
Was Immediate Notice Given? <b>X</b> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell- NMOCD Mark Kelly- BLM</b>	
By Whom? <b>Lisa Winn</b>	Date and Hour <b>12/31/07</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <b>X</b> No	If YES, Volume Impacting the Watercourse <b>NA</b>	

RCVD JAN 11 '08

OIL CONS. DIV.

DIST. 2

Describe Cause of Problem and Remedial Action Taken.\* ☐ An XTO Lease Operator reported a production tank overflow on location. Upon investigation it was discovered that the discharge line on the transfer pump froze up not allowing the transfer pump to turn on causing the production tank to overflow. The Federal Gas Com 1-3 pumps into the Federal Gas Com 1-2 but was not equipped with a high tank kill float switch. All produced water was contained in the pit cellar and the ground was frozen allowing only a small amount if any produced water to be absorbed into the ground. The location was immediately shut in and a vac truck was dispatched. Approximately 20 barrels was recovered.

Describe Area Affected and Cleanup Action Taken.\*

The release was contained within the pit cellar. A vac truck was used to recover the water from the pit cellar. An automation technician immediately made repairs and the well was returned to production. All notifications were made.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature <i>Kim Champlin</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name <b>Kim Champlin</b>	Approved by District Supervisor: <i>Brandon Powell</i> For: <i>Charlie Perrin</i>	
Title: <b>Environmental Representative</b>	Approval Date <b>1-11-08</b>	Expiration Date
E-mail Address: <b>Kim.Champlin@xtoenergy.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date <b>1/10/08</b> Phone: <b>505-333-3100</b>		

\* Attach Additional Sheets If Necessary

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