District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Name of Company XTO Energy Inc.	Release Notification and Corrective Action												
Telephone No. (505) 333-3100	API	# 30	1-045-		OPERAT	OR		Initial	Report	\boxtimes	Final Report		
Facility Name Federal Gas Com CDP #2 Facility Type Gas Well				$\overline{}$									
Surface Owner Federal Gas Com CDP #2 Mineral Owner Surface Owner Federal Surface Owner Federal Surface Owner			•	Telephone No. (505) 333-3100									
Surface Owner Federal Mineral Owner CCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County B 20 32N 12W 1000 North 2320 East San Juan Latitude 36.97606 Longitude 108.11697 NATURE OF RELEASE Type of Release Produced Water Volume of Release Approx 20 bbl Oute and Hour of Occurrence 12/29/07, time unknown 12/29/07 at 12:00 pm Was Immediate Notice Given? X Yes No No Not Required Page and Hour 12/31/07 Was a Watercourse Reached? Yes X No Date and Hour 12/31/07 Was a Watercourse Reached? If Yes, Volume Impacting the Watercourse NA RCVD JAN 11 '08					Facility Type Gas Well								
Count Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County													
County C	Surface Ow	ner Feder	<u>al</u>	Lease No.				lo. NMNI	M0194	14			
B 20 32N 12W 1000 North 2320 East San Juan Latitude 36.97606 Longitude 108.11697 NATURE OF RELEASE Type of Release Produced Water Volume of Release Approx 20 bbl Volume Recovered Approx 20 bbl Oate and Hour of Occurrence 12/29/07, time unknown 12/29/07 at 12:00 pm Was Immediate Notice Given X Yes No No Not Required Brandon Powell-NMOCD Mark Kelly-BLM By Whom? Lisa Winn Was a Watercourse Reached? If YES, Volume Impacting the Watercourse NA RCVD JAN 11 '08													
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Type of Release Produced Water Source of Release Production Tank Source of Release Production Tank Was Immediate Notice Given? X Yes No Not Required By Whom? Lisa Winn Was a Watercourse Reached? Yolume of Release Approx 20 bbl Volume Recovered Approx 20 bbl Date and Hour of Occurrence 12/29/07, time unknown 12/29/07 at 12:00 pm If YES, To Whom? Brandon Powell-NMOCD Mark Kelly- BLM Date and Hour 12/31/07 If YES, Volume Impacting the Watercourse NA RCVD JAN 11 '08	В	20	32N	12W	1000	North		2320	East		San Juan		
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If a Watersource was Impacted Describe Fully *				RCVD JAN 11'08									
h the transfer of the transfer		ırse was Im	pacted, Descr		OIL CONS. DIV.								
NA DICT O													
Describe Cause of Problem and Remedial Action Taken.* An XTO Lease Operator reported a production tank overflow on location. Upon													
investigation it was discovered that the discharge line on the transfer pump froze up not allowing the transfer pump to turn on causing the													
production tank to overflow. The Federal Gas Com 1-3 pumps into the Federal Gas Com 1-2 but was not equipped with a high tank kill float switch. All produced water was contained in the pit cellar and the ground was frozen allowing only a small amount if any produced water to be													
absorbed into the ground. The location was immediately shut in and a vac truck was dispatched. Approximately 20 barrels was recovered.													
Describe Area Affected and Cleanup Action Taken.*													
The release was contained within the pit cellar. A vac truck was used to recover the water from the pit cellar. An automation technician immediately made repairs and the well was returned to production. All notifications were made.													
ininieulatery made repairs and the wen was returned to production. An notifications were made.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
OIL CONSERVATION DIVISION			A				OIL CONSERVATION DIVISION						
Signature Kim Champlin	Signature	hun	r Char	n DCi	r					11 -			
Printed Name Kim Champlin Approved by District Supervisor: Branch Pell For! Charlie Perrin	Printed Name					Approved by District Supervisor: Branch & Merin							
Title: Environmental Representative Approval Date /-11-08 Expiration Date													
E-mail Address. Kim Champlin@xtoenergy.com Conditions of Approval. Attached											\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ı []	

* Attach Additional Sheets If Necessary

1/10/08

Date

Phone: 505-333-3100

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