District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

DIGT 3 Form C-141 October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR	☐ Initial Report ☐ Final Report	
Name of Company Burlington Resources, a wholly	Contact Mon	ica D. Johnson	
owned subsidiary of ConocoPhillips Company	100 E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	000 0000	
Address 3401 E. 30 th St., Farmington, NM 874		326-9829	
Facility Name Quinn #4B Surface Owner Federal Mineral O		Well (API # 30-045-30124	
Surface Owner Federal Mineral O	wher rederal	Lease No. NMSF-078511	
	TION OF RELEASE		
Unit Letter Section Township Range Feet from the B 19 T31N R8W 735'	North/South Line Feet from the 2330'	East/West Line County County San Juan	
Latitude36.88871°	Longitude <u>107.7</u>	21587°	
	URE OF RELEASE		
Type of Release – Condensate	Volume of Release – 20 Bl		
Source of Release: Condensate tank overflowed	Date and Hour of Occurrence 3/30/07	Date and Hour of Discovery 3/30/07 – 11:00 a.m.	
Was Immediate Notice Given?	If YES, To Whom?	0,00,07 11.00 d.iii.	
🛛 Yes 🔲 No 🔲 Not Requ	l l		
Mark Kelly – BLM – via email			
By Whom? Monica D. Johnson Was a Watercourse Reached?	Date and Hour – 3/30/07 –		
was a watercourse Reached?	If YES, Volume Impacting to	the watercourse.	
If a Watercourse was Impacted, Describe Fully.*		1,,,	
Describe Cause of Problem and Remedial Action Taken.* Our I Quinn #4B on 3/30/07, due to the condensate tank 20-07 for an engine swap on the pumping unit and production. The tank had been gauged on 3-20-07 remained within the bermed area. The contents of	overflowing. This occurred when the well was brought at 3'5" and was found full a	d because the well was shut-in around (t back on, there was a surge of at 8'2" and overflowing. All fluids	
from the bermed area and has stored it in the pit u the stained soils.	ntil the tank is sold on Satu	urday. A roustabout crew will clean up	
Describe Area Affected and Cleanup Action Taken.* All spille recovered. The area will be raked to naturally rem			
I hereby certify that the information given above is true and comp regulations all operators are required to report and/or file certain r public health or the environment. The acceptance of a C-141 reposhould their operations have failed to adequately investigate and r or the environment. In addition, NMOCD acceptance of a C-141 federal, state, or local laws and/or regulations.	elease notifications and perform corn ort by the NMOCD marked as "Final emediate contamination that pose a t	rrective actions for releases which may endanger I Report" does not relieve the operator of liability threat to ground water, surface water, human health	
Signature: MM in a Suhusum	OIL CO	OIL CONSERVATION DIVISION	
Printed Name: Monica D. Johnson	Approved by District Superv	Approved by District Supervisor: Brandon Somell	
Title: Environmental Specialist	Approval Date: 8 4-3-	-07 Expiration Date:	
E-mail Address: monica.johnson@conocophillips.con	Conditions of Approval:	Attached	
	•		
Date: 3/30/07 Phone: 505-326-9829			