

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised June 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources	Contact	Jay Ely
Address	P.O. Box 4289 Farmington NM 87499	Telephone No.	(505) 326-9700
Facility Name	AZTEC FEDERAL 1M	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No	NMSF-078174-A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	24	030N	011W	700	North	2225	East	San Juan

NATURE OF RELEASE

Type of Release	Produced Water and Condensate	Volume of Release	67 BBLs.	Volume Recovered	62 BBLs.
Source of Release	Pit Tank and Condensate Tank	Date and Hour of Occurrence	11/23/2006 9:00:00 AM	Date and Hour of Discovery	11/23/2006 9:00:00 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Brandon Powell		
By Whom?	Ed Hasely	Date and Hour	11/27/2006 9:30:00 A		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	0		

If a Watercourse was Impacted, Describe Fully.*

NA

Describe Cause of Problem and Remedial Action Taken.*

The radar on the pit tank failed to page out the water hauler so the pit tank overflowed (approximately 65 bbls of water) into the bermed area. And the high level kill switch on the condensate tank also failed allowing the tank to overflow (approximately 2 bbls of condensate) into the bermed area. The well was shutin and a vacuum truck was used to recover the free standing liquids - 60 bbls of water and 2 bbls of condensate were recovered.

Describe Area Affected and Cleanup Action Taken *

All fluid were contained inside the bermed area. A vacuum truck recovered all free standing liquids. The impacted soils inside the bermed area were raked to break up any crust that may form.

NOTE: A message was left w/ Mark Kelly (BLM) on 11/27/06.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Ed Hasely	Approved by District Supervisor: Brandon Powell	For: Charlie Perrin	
Title: Environmental Representative	Approval Date: 1-25-07	Expiration Date:	
E-mail Address: lhasely@br-inc.com or gwurtz@br-inc.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date: 1/23/07 Phone: (505) 326-9841 or 9537			

* Attach Additional Sheets If Necessary

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