

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips	Contact	Ed Hasely
Address	P.O. Box 4289 Farmington NM 87499	Telephone No.	(505) 326-9700
Facility Name	hCOP San Juan 32-8 Unit	220A	Facility Type Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NMSF 680854

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	24	31N	8W	1185	North	70' 970	West	San Juan

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	170 BBLs.	Volume Recovered	160 BBLs.
Source of Release	Storage Tank	Date and Hour of Occurrence	3/5/2007	Date and Hour of Discovery	3/5/2007
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Brandon Powell - OCD, Mark Kelly - BLM		
By Whom?	Ed Hasely	Date and Hour	3/5/2007 3:45:00 AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	0		
If a Watercourse was Impacted, Describe Fully.*		RCVD MAR 12 '07 OIL CONS. DIV. DIST. 3			
Describe Cause of Problem and Remedial Action Taken *					
The spill was due to a malfunction on the water transfer pump which did not come on and transfer the water to the SWD, the high level shut down did shut down the inlet valve to the separator, but did not shut the pumping unit down like it was designed to do. The well was able to keep producing to the tank due to a 1" by-pass being open, which prevented us from blowing the stuffing box out and causing an uncontained water release at the wellhead due to pumping against a closed valve.					
Describe Area Affected and Cleanup Action Taken.*					
All released water was contained inside the bermed area. A vacuum truck was used to recover all the free standing liquids - approximately 160 bbls. Upon drying out the inside of the bermed area will be raked if necessary to break up any crust that may form.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:	OIL CONSERVATION DIVISION				
Printed Name:	Ed Hasely	Approved by District Supervisor:	Brandon Powell	For:	Charlie Perrin
Title:	Environmental Representative	Approval Date:	3-12-07	Expiration Date:	
E-mail Address:	lhasely@br-inc. com or gwurtz@br-inc.com	Conditions of Approval:	Attached		
Date:	3/5/07	Phone:	(505) 326-9841 or 9537	<input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

nBP 0711049346