

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Salty Dog #6 (API 30-045-32943)	Facility Type Salt Water Disposal	
Surface Owner Federal	Mineral Owner	Lease No. NMSF 079065

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	19	29N	13W	515	North	1300	West	San Juan

Latitude **36.717778** Longitude **108.248056**

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 400 bbl	Volume Recovered Approx 400 bbl
Source of Release Tank Battery	Date and Hour of Occurrence 01/17/08, 4:00 AM	Date and Hour of Discovery 01/17/08 5:45AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell- OCD Mark Kelly- BLM	
By Whom? Kim Champlin	Date and Hour 01/17/08 10:30 am	RCVD JAN 31 '08
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse OIL CONS. DIV.	

If a Watercourse was Impacted, Describe Fully *

DIST. 3

Describe Cause of Problem and Remedial Action Taken * ☐ A lease operator reported a release at the location. Upon investigation it was discovered that the flow line from the tanks to the injection pumps was partially frozen causing the water to back up filling all storage tanks and overflowing the settling tank. Automation for the high tank levels alarm malfunctioned and a page out was never sent. Approximately 400 barrels of produced water was released and contained within the berm. The ground was frozen allowing for little if any absorption into the ground. A vac truck was immediately dispatched and 400 barrels of standing water was recovered from inside the bermed area. All notifications were made.

Describe Area Affected and Cleanup Action Taken.*

A vac truck was used to recover approximately 440 barrels of water from the bermed area on location. Automation was notified and the automation problem was corrected.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Brad Roll</i>	
Title: Environmental Assistant	Approval Date: 1-31-08	Expiration Date:
E-mail Address: Kim.Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 01/28/08	Phone 505-333-3100	

* Attach Additional Sheets If Necessary

WBPD804348788