District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPER							Initial	Repor	t 🛛 Final Report	
		Burlington F			Contact	Monica D	. Johnso	n		
				illips Company						
Address 3401 E. 30 th St., Farmington, NM 87402							829		DI # 00 045 04474	
Facility Name Murphy C #100					Facility Type	Gas Well	(_	PI # 30-045-34174	
Surface Owner Federal Mineral Owner					er Federa		Leas	e No.	NM NM-02491	
LOCATION OF RELEASE										
					North/South Line	1				
F	27	T30N	R11W	1850'	North	North 1850' West San Juan				
Latitude36.78566° N Longitude <u>107.98082° W</u>										
NATURE OF RELEASE										
Type of Rele	ase – 2% F	CI water			Volume of Release – 40 BBL Volume Recovered – 20 BBL					
Source of Re	lease: Fra	c tank bott	om fell ou	ıt		Date and Hour of Occurrence Date and Hour of Discovery				
						11/9/07 11/9/07				
						If YES, To Whom?				
						OCD – Henry Villanueva via phone & Brandon Powell via email Mark Kelly – BLM – via email RCUD NOV 14 '07				
By Whom?	By Whom? Monica D. Johnson					Date and Hour - 11/13/07 - 10:30 a.m.				
Was a Watercourse Reached?					If YES, Volume	If YES, Volume Impacting the Watercourse.				
			Yes 🛛 l	No		nict 3				
If a Watercourse was Impacted, Describe Fully.*										
11/9/07, when a water truck was in the process of filling a frac tank and it began to leak. Water trucks immediately began pulling the fluids back out of the leaking tank, but the tank bottom gave way, spilling approximately 40 BBL 2% KCl water to the ground. All fluids remained on location, and approximately 20 BBL of 2% KCl water was recovered from the ground. Describe Area Affected and Cleanup Action Taken.* The fluids spilled around the frac tanks, all remaining on location, with no impacts to vegetation or undisturbed areas. Approximately 20 BBL of 2% KCl water was recovered. The affected soil was allowed to dry and was raked to promote rehabilitation, and will be evaluated for any further remediation needed.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature:	V	ممنمما	0	To love & an		OIL CONSERVATION DIVISION				
To: Charlis									. For: Charlie	
Printed Name: Monica D. Johnson						istrict Supervisor:	Brandon	Your	for: Charlie Perrin	
Title:		or Environn		entist	Approval Date		Expirati			
Title.	001110	miivii Villi				• • • • • • • • • • • • • • • • • • • •	1			
E-mail Addre	ess: <u>moni</u>	ca.johnson	@conoco	phillips.com	Conditions of A	Conditions of Approval:			Attached	
Date: 1	1/13/07		Phone:	505-326-9829					(