District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
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■ AMENDED REPORT

	THE PART OF THE PA	
	DECITE OF EAD ALLOWARIE AND ALTHORIZATION TO TRANSPORT	
_	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	

			Operator name						² OGRID Num	ber	
	_		America Produ	•	•		000778 3 Reason for Filing Code				
	,	.O. Box 309	2 Attn: Che Houston, TX		KM. 19.170	,			Recompletio		
⁴ API Number ⁵ 1										Pool Code 79680	
					* Prope					Well Number	
570 Gallego					Gallegos (• •				53	
¹⁰ S	urface L	ocation									
lot no.	Section	Township	·		Feet from the			Feet from the	East/West line	County	
M 36 28N		28N	12W	99		South	South		West	San Juan	
11 B	Bottom H	ole Loca	tion								
lot no.	Section	Township	Range I.	ot Idn	Feet from the	North/Sou	uth line	Feet from the	East/West line	County	
e Code	13 Producing	g Method Cod	e Gas Co	nection Date	15 C-129	Permit Number		C-129 Effective	Date '' C	-129 Expiration Da	
<u>' </u>							<u> </u>				
Oil an	d Gas T	ransporte	ers			30	31 -		22		
¹⁸ Transperter OGRID			9 Transporter Name and Address			²⁶ POD ²¹ O/G			²² POD ULSTR Location and Description		
151618			aso Field Servi	ces			G				
			PO Box 4990 ton, NM 8749	9-4990							
9018	46.11		ant Refining Co			gall tar	0		40CAJJAJOA	 	
1			3 North Scottsdale Rd					1	12.10 (1 (9.53)	3 3	
		Scot	tsdale, AZ 85	255					₽	The state of the s	
									OCI 2003	EG .	
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	114					•			2021110	0,5	
	ced Wat	er			24 p.	OD ULSTR Locat	ion and D	escription		····	
²³ P	OD				•	OD CLISTIC LACAL	ion and D	esci ipiloli			
Well Completion Data											
25 Spud]	Ready Date 27 TD			²⁸ PBTD		29 Perfora		³⁰ DHC, DC,MC	
11/08/1953		1	0/13/03		1826'		2'	1767' -	1811'	DHC 599AZ	
31 Hole Size			32 Casing & Tubing Size			33 Depth Set		1	34 Sacks Cement		
	12 1 "		8 5/8" 5 1 / 2"			96'			70 SXS		
	Tubing		2 3/8"			1784					
			lew Perfs			³⁸ Test Ler		<u> </u>			
Well '	Test Dat	~ Cas De	livery Date	37 Tes	37 Test Date		_	³⁹ Tbg. P	ressure	40 Csg. Pressure	
Well 's Date Ne			, l			10 hr:	S .		OF	65 psi 46 Test Method	
35 Date Ne	ew Oil	W/O	Clomptessor Oil	10/0	Vater			45 AC			
	ew Oil	W/O 42		43 V		" Gas Est 50 M		45 AG			
Thoke The discrete of the dis	ew Oil Size that the rules information g	W/O day	Oil '	20 n have been co	vater bbls omplied my	"Gas Est 50 m , 22 oy 0.	CFD	ONSERVAZI	10N DIVIS	SION	
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Date Ne	ew Oil Size that the rules information g	W/O a To of the Oil Cor iven above is to	Oil race	20 n have been co	Vater bbls complied my Ap	4 Gas Est 50 M 2 2 0 4 0 proved by:	CFD	DINSERVAZI Ju Tu Bas inspecto	TON DIVIS	SION	
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4 Choke 4 Choke 2 eby certify d that the edge and be ure:	v that the rules information g elief. Cherry H Regulatory	w/o a Tr of the Oil Cor iven above is to Analyst 2-03	Oil race Inservation Division rue and complete	20 n have been con the best of	Vater bbls complied my Ap Tit	FST 50 MC 22 04 proved by: C DEPUTY proval Date:	IL CO	DINSERVAZI Ju Tu Bas inspecto 22 200	TON DIVIS	SION	
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