

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-30818

5. Indicate Type of Lease

STATE ☐ FEE ☒ X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

San Juan Resources of Colorado

3. Address of Operator

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402

7. Lease Name or Unit Agreement Name

Kaempf

8. Well No.

#1E

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter I: 1490 Feet From The South Line and 1133' Feet From The East LineSection 19 Township 30N Range 11W NMPM County: San Juan

10. Date Spudded

12/08/03

11. Date T.D. Reached

12/16/03

12. Date Compl. (Ready to Prod.)

1/20/04

13. Elevations (DF& RKB, RT, GR, etc.)

5684' GL 5698' KB

14. Elev. Casinghead

5698' KB

15. Total Depth

6765'

16. Plug Back T.D.

6685'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

0' - 6765'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6451' - 6623' Dakota

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Cased hole Neutron and GR/CCL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 - 5/8"	36#	283'	12-1/4"	260 cu.ft.	
7"	20#	3895'	8-3/4"	1061 & 118 cu.ft.	
4-1/2"	11.6#	6717'	6-1/4"	498 cu.ft.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6604' KB	

26. Perforation record (interval, size, and number)

6451' - 6623' 39 (0.34") holes Dakota

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6451' - 6623'

AMOUNT AND KIND MATERIAL USED

110,000# 20/40 in 1566 bbls of x-link gel

28

PRODUCTION

Date First Production 1/16/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-In		
Date of Test 1/17/04	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SICP 1750	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Paul Thompson

30. List Attachments

Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name

Paul C. Thompson, P.E.

Title Agent

Date

1/20/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo 563	T. Penn. "B"
T. Kirtland-Fruitland 663	T. Penn. "C"
T. Pictured Cliffs 1988	T. Penn. "D"
T. Cliff House 3553	T. Leadville
T. Menefee 3703	T. Madison
T. Point Lookout 4504	T. Elbert
T. Mancos 4653	T. McCracken
T. Gallup 5573	T. Ignacio Otzte
Base Greenhorn 6435	T. Granite
T. Dakota 6506	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....484.....to.....6398.....

from.....to.....

No. 2, from.....to.....

No. 3,

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 3,

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
563	663		OJO ALAMO				
663	1658		KIRTLAND				
1658	1988		FRUITLAND				
1988	2218		PICTURED CLIFFS				
2218	3553		LEWIS				
3553	3703		CLIFFHOUSE				
3703	4504		MENEFEE				
4504	4653		POINT LOOKOUT				
4653	5573		MANCOS				
5573	6308		GALLUP				
6308	6435		GREENHORN				
6435	6506		GRANEROS				
6506			DAKOTA				