<u>District I</u>
1025 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division MAY 2005
Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPER		. N	∑ ∐ In	ıtial Report	X Final Repor
Name of Co	mpany	FOUR ST	& GAS		Contact Jim Yates of Line States						
Address P.O. Box 1289 – Farmington NM 87499						Telephone No. 505-326-2657 X.102					
Newn	<u>Mexicu</u>	com 1			Facility Type: Gas Well						
Surface Ow	ner – State	2	Mineral C	)wner-S	-State Lease No. #1 – API# 3004510173						
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North	South Line	Feet from the	East/W	est Line	County	
A	36	31 N	12W	1190	North		1190	East		San Juan	
Latitude108.051930 Longitude36.859600											
NATURE OF RELEASE											
		ree Condensa		-	Volume of Release: 24 Barrels						
Source of Re	lease: 210 l	BBL Tank	•		Date and Hour of Occurrence 4- 25 2005 @ 07.30 AM  Date and Hour of Discovery 4-25-2005 @ 7:30 AM					ery	
Was Immedia	ate Notice (		No X Not Req	juired	If YES, To Whom?  N/A – Minor Event, written notification only.						
By Whom?						Date and Hour					
Was a Watercourse Reached?  Yes X No						If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
Describe Character Described and Demodes Action Token *											
Describe Cause of Problem and Remedial Action Taken.*											
RCA identified the major contributing factor to be a broken weir plate internally on the 3 phase gas separator. Resulted in phase separation failure, causing total stream diversion into the 210 barrel condensate tank instead of the 100 barrel water tank.											
total Stream diversion into the 210 barrer condensate tank histead of the 100 barrer water tank.											
Describe Area Affected and Cleanup Action Taken.*											
The spill was contained primarily within the berm area. The residual ground stain was cover with a remediation absorbent – GATOR. The 55 degree											
condensate vapored off to atmosphere.											
Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION											
In halks						15					
Signature		<del>-////-</del>	Cev		Approved by District Supervisor.						
Printed Name	e: Jim Yates	s (/			tor Charlie Ferry						
Title Operat	ions Superv	'ISOT			Approval Date: 5/10/05 Expiration Date:						
E-mail Addre		TESIM	ec)	EWONTAAL	2	Conditions of	Approval Ope	cator Gormin	tested civition	Attached [	]
Date: 4-29-	-2005	Phone: 50	)5-326-26	57 X.112 402		lomote	d to top 4		7		
						n OGF	051302	876	9		