

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP America	Contact Donald Brooks	
Address 200 Energy Court	Telephone No. (505) 326-9425	
Facility Name Florance C 8M	Facility Type Gas Well	
Surface Owner: Federal	Mineral Owner	Lease No. NM 03549

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	19	28N	08W	1545	North	970	West	San Juan

Latitude _____ Longitude _____

NATURE OF RELEASE

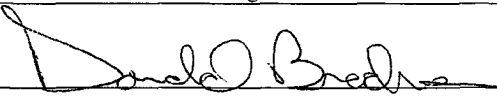
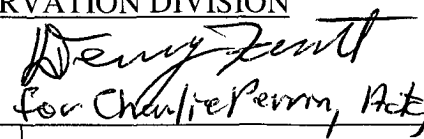
Type of Release: 4% KCL Water	Volume of Release: 16 barrels	Volume Recovered: 0 barrels
Source of Release: Thief hatch of tank	Date and Hour of Occurrence 3/16/05 4:00 AM	Date and Hour of Discovery 3/16/05 4:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Two Kelco Night watchmen were on location to monitor a flow-back tank. The Kelco supervisor and Aztec Well Service operator failed to realize and communicate during their exchange of responsibility at the site, that this tank was set up on a 4 riser system, and not the standard 2 riser system. Since the well was flowing when Kelco employees arrived, and it is not current practice for Kelco employees to shut in the well and walk around the flow back tank, they did not realize that one riser was not capped-off. The Kelco supervisor communicated to his assistant to monitor the tank level and identified the line for his co-worker to watch. His co-worker was instructed to watch the open ended line, which is located at the wellhead, when he took his pressure readings, along with watching the tank level gauge. The tank was showing an 8' level, on a 9 1/2' tank when the fluids exited the tank thru the uncapped and unidentified line, located at the flow back tank. Kelco will update current Flow-Back procedure to address how to inspect flow back into tanks, two riser system vs. multiple riser tank systems and pits by April 1, 2005. Kelco will update current Flow-Back procedure to address how employees will respond if arrive on location when flow-back is in progress vs. Kelco being responsible for initial set up mode by April 1, 2005

Describe Area Affected and Cleanup Action Taken.*
The water soaked into the ground. It was raked over.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Donald Brooks	Approved by District Supervisor:  for Charlie Perry, Actg.	
Title: Field Environmental Coordinator	Approval Date: 3/24/05	Expiration Date:
E-mail Address: brooksd2@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/21/05	Phone: 326-9425	

* Attach Additional Sheets If Necessary

1 DGF 050 835 5642