

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised June 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30 039 25268

OPERATOR



☐ Initial Report ☒ Final Report

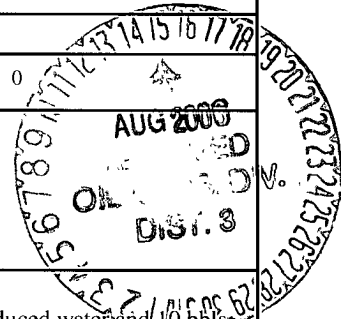
Name of Company	Burlington Resources	Contact	Ed Hasely
Address	P.O. Box 4289 Farmington NM 87499	Telephone No.	(505) 326-9700
Facility Name	SAN JUAN 29-7 UNIT	519	Facility Type Gas Well
Surface Owner	Federal	Mineral Owner	Federal
Lease No	NMSF-078423		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	08	029N	007W	790	North	1535	East	Rio Arriba

NATURE OF RELEASE

Type of Release	Produced Water and paraffin	Volume of Release	60 BBLs.	Volume Recovered	50 BBLs.
Source of Release	Water Storage Tank	Date and Hour of Occurrence	8/10/2006	Date and Hour of Discovery	8/10/2006 2:00:00 PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Henry Villanueva		
By Whom?	Ed Hasely	Date and Hour	8/10/2006 3:30:00 PM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully *	NA				
Describe Cause of Problem and Remedial Action Taken.* The water storage tank was not pulled as planned and the tank overflowed into the bermed area. Estimated 50 bbls of produced water and 10 bbls of paraffin were released.					
Describe Area Affected and Cleanup Action Taken * All fluids were contained inside the bermed area. A vacuum truck recovered the free standing liquids - estimated at 45 bbls of water and 5 bbls of paraffin. The impacted soils within the berm will be raked if necessary to break up any crust that may form and to promote natural remediation. Soil auger will be used to determine if there are any hydrocarbon impacts below the surface soils.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:					
Printed Name:	Ed Hasely	Approved by District Supervisor:  For: Charlie Perrin			
Title	Environmental Representative	Approval Date:	8/15/06	Expiration Date:	
E-mail Address:	lhasely@br-inc.com or gwurtz@br-inc.com	Conditions of Approval	Attached <input type="checkbox"/>		
Date	8/10/06	Phone:	(505) 326-9841 or 9537		



* Attach Additional Sheets If Necessary

WBP0623428959