<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OP	ERATOR ZZ	[[] Final Report Final Report
Name of Company ConocoPhillips Company	Contact Monica D. Johnson	
Address 5525 Hwy. 64, Farmington, NM 87401	Telephone No. 505-599-3458	
Facility Name Jicarilla K #16E	Facility Type Producing	Gas Well API #30-039-25841
Surface Owner	Jicarilla Tribe	Lease No. JIC145
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the Nort A 12 T25N R5W 1190'	h/South Line Feet from the East 1060'	/West Line County Rio Arriba
Latitude <u>36.41807°</u> Longitude <u>107.30536°</u>		
NATURE OF RELEASE		
Type of Release – Produced Water	Volume of Release – 5 BBL	Volume Recovered – 5 BBL
Source of Release: Wellbore unloaded during rig operations	Date and Hour of Occurrence 3/30/06 – 11:00 a.m.	Date and Hour of Discovery 3/30/06 – 11:00 a.m.
Was Immediate Notice Given? If YES, To Whom?		
	Jicarilla Oil & Gas AdminRod Velarde/Fred Vigil-via phone / fax	
By Whom? Monica D. Johnson	Date and Hour – 3/30/06 – 5:00 p.m.	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
approximately 11:00 a.m. on 3/30/06 during rig operations. The rig crew had pulled out of the hole laying down 3-1/2" drill collars, closed the blind rams from the remote accumulator, and then took a short break. While on break, the wellbore started unloading fluid, spilling an estimated 5 BBL produced water from the wellbore to the area around the rig. The hydraulic pump on the accumulator had quit working. They then manually closed in the blind rams and secured the well. Describe Area Affected and Cleanup Action Taken.* The area affected was the rig floor and surrounding soil around the wellhead. The blind rams were manually closed and the well was secured. All spilled fluids (5 BBL) were recovered.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
11. 0 11	OIL CONSERVATION DIVISION	
Signature: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Pictal Name of Paris Par	Approved by District Supervisor:	Randas Paull Perrin
Printed Name: Monica D. Johnson		
Title: Environmental Specialist	Approval Date: 5/26/206	Expiration Date:
E-mail Address: monica.johnson@conocophillips.com	Conditions of Approval:	Attached
Date: 3/30/06 Phone: 505-599-3458		
ach Additional Sheets If Necessary		