District 1 1025 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OP	ERATOR	V8111	🔲 Įnitią̇̀į	LRéport 🔲 Final Repo	ort
Name of Company ConocoPhillips Company	Contact	Juanitá	Farrell		
Address 5525 Hwy. 64, Farmington, NM 87401	Telephone No.	. 505-599	-3419		=
Facility Name San Juan 29-6 #88M	Facility Type	Gas We	11	API # 30-039-27554	1
Surface Owner Federal Mineral Owner	Federal		Leas	se No. NMNM03471A	
I O C A TIME	N OF BELL	3.4.CE	1		
	ON OF RELE		D		
		Feet from the 2630'	East/West L West	ine County Rio Arriba	
F 33 T29N R6W 1740'	North	2630	west	RIO ATTIDA	_
Latitude36,41.0802°	Longitude_	<u>107.28.0</u>	677°		
NATID	E OF RELEA	ASF			
Type of Release - Drill Cuttings/Mud	Volume of Release		etermined	Volume Recovered - n/a	a
Source of Release: Torn Pit Liner	Date and Hour of		otominou	Date and Hour of Discovery	
Source of Release. For File Ellion	1/27/06 2:00			1/27/06 – 2:30 p.m.	,
Was Immediate Notice Given?	If YES, To Who	om?	-		
	Denny Foust	t – OCD – via	a phone by	/ Jim Fodor	
	Denny Foust				
	Mark Kelly –	· BLM – via e	mail		
D. Will C. Harden	<u> </u>	4107100 4	4F		
By Whom? Jim Fodor Was a Watercourse Reached?	Date and Hour - If YES, Volume				
	II 1ES, Volume	mpacing me v	watercourse.		
l I Yes IXI No					
☐ Yes ☑ No If a Watercourse was Impacted, Describe Fully.*	J			· · · · · · · · · · · · · · · · · · ·	
If a Watercourse was Impacted, Describe Fully.*	J	2			
	pervisor, Jim	Fodor report	ted a tear i	in a pit liner at the San .	Juan
If a Watercourse was Impacted, Describe Fully.*					Juan
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken Drilling Su	06 at approxi	mately 2:00 p	o.m. and w	as witnessed by a rig	
Describe Cause of Problem and Remedial Action Taken Drilling Su 29-6 Unit #88M well. The tear occurred on Friday, 1/27	/06 at approxii	mately 2:00 p a noise and	o.m. and w looked tow	ras witnessed by a rig vard the pit. He witness	
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