## District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate

District Office in accordance with Rule 116 on back side of form

Revised October 10, 2003

Form C-141

## **Release Notification and Corrective Action** 30-039-30191 **OPERATOR** Initial Report Final Report Name of Company XTO Energy Inc. Contact Kim Champlin Address #382 County Road 3100 Telephone No. (505) 333-3100 **Aztec, NM 87410** Facility Name Jicarilla Apache #10G Facility Type Gas Well Surface Owner Jicarilla Apache Mineral Owner Lease No. JIC 154 LOCATION OF RELEASE Unit Letter Feet from the North/South Line Feet from the East/West Line Section Township Range County 27 05W26N 2175 2355 West Rio Arriba North **Latitude** 36 45892N **Longitude** 107.34737W NATURE OF RELEASE Type of Release KCl Water Volume of Release Approx 82 bbl Volume Recovered Approx 72 bbl Source of Release Flow Back Tank Date and Hour of Occurrence Date and Hour of Discovery 09/29/07, 4:40 AM 09/29/07 4:40 AM Was Immediate Notice Given? If YES, To Whom? Cordell TeCube and Dixon Sandoval- Jicarilla Apache Nation **Brandon Powell-NMOCD** By Whom? Lisa Winn Date and Hour 09/29/07 12 00 PM & 09/30/07 8 00 AM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse ☐ Yes ☒ No NA RCVD DCT 18 '07 If a Watercourse was Impacted, Describe Fully \* NA Describe Cause of Problem and Remedial Action Taken \* On September 28, 2007 the well was set and put online for flow back. The well had 900 psi on casing and was opened on a 1/4" choke. The well was flowing CO2 and water. During operations the vent line froze and exploded off the tank releasing approximately 82 barrels of frac fluid onto the ground along with a grouping of sagebrush approximately 100' X 100' being sprayed with a very light mist. It was all contained on location. Appropriate notifications were made and a vac truck dispatched. Approximately 72 barrels was recovered. Describe Area Affected and Cleanup Action Taken \* A vac truck was used to recover the material on location. There was minimal staining on the ground and no staining on the sagebrush. The contaminated soil was excavated and disposed of at a licensed facility and then raked. The flow back tank was changed out. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger. public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations OIL CONSERVATION DIVISION him Champlin Signature: Approved by District Supervisor. But Hel Printed Name Kim Champlin Title: Environmental Assistant Approval Date 10-18-07 Expiration Date E-mail Address: Kim Champlin@xtoenergy.com Conditions of Approval:

Phone: 505-333-3207

10/13/07

Date

Attached [