District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

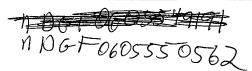
Attached [

## 1220 S. St Francis Dr, Santa Fe, NM 87505 **Release Notification and Corrective Action** APT 30-045-07125° **OPERATOR Initial Report** Final Report Name of Company XTO Energy Inc. Contact Lisa Winn Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, Telephone No. (505) 566-7942 NM 87401 Facility Name Ohio C Govt #3 Facility Type Gas Well Surface Owner BLM Mineral Owner BLM Lease No. NMNM020501 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County 26 28N 11W 1090 South East San Juan **Latitude** 36.62901 **Longitude** 107.96691 NATURE OF RELEASE Type of Release Produced Water and Condensate Volume of Release Approx 8 bbl Volume Recovered N/A Source of Release Broken dump line from a separator Date and Hour of Occurrence Date and Hour of Discovery 02/08/06 at 10:00;am7 4 f 02/08/06, time unknown If YES, To Whom? Was Immediate Notice Given? Yes No X Not Required By Whom? Date and Hour If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? RECEIVED Yes X No OAL CORIS. DR If a Watercourse was Impacted, Describe Fully.\* NA Describe Cause of Problem and Remedial Action Taken. \* An XTO Lease Operator discovered a broken dump line from a separator fan illobserved a small area beneath the broken line where the soil was stained. It was estimated that less than 20 gallons of water/oil was released, and a contractor was assigned to remove the impacted soil. Upon digging the area with a shovel, it appeared the release might be larger than originally suspected. Blagg Engineering was contacted to complete the remedial activities. The area impacted was limited, but the estimated volume of water with condensate/oil was increased to about 8 bbl. Describe Area Affected and Cleanup Action Taken.\* The produced water with condensate did not flow laterally from the well pad. The impacted area, estimated at approximately 120 yards of soil, was excavated and landfarmed on site. Soil samples were collected for laboratory analysis to confirm the extent of excavation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations OIL CONSERVATION DIVISION Signature. ( Approved by District Supervisor: Printed Name: Lisa Winn Title: Environmental Specialist Approval Date:

02/14/06

E-mail Address: Lisa Winn@xtoenergy.com

Phone: 505-566-7942



Conditions of Approval:

<sup>\*</sup> Attach Additional Sheets If Necessary