

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API 30-045-07125

OPERATOR

X Initial Report ☐ Final Report

Name of Company XTO Energy Inc.	Contact Lisa Winn	
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7942	
Facility Name Ohio C Govt #3	Facility Type Gas Well	
Surface Owner BLM	Mineral Owner BLM	Lease No. NMNM020501

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	26	28N	11W	1090	South	990	East	San Juan

Latitude 36.62901 Longitude 107.96691

NATURE OF RELEASE

Type of Release Produced Water and Condensate	Volume of Release Approx 8 bbl	Volume Recovered N/A
Source of Release Broken dump line from a separator	Date and Hour of Occurrence 02/08/06, time unknown	Date and Hour of Discovery 02/08/06 at 10:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> An XTO Lease Operator discovered a broken dump line from a separator and observed a small area beneath the broken line where the soil was stained. It was estimated that less than 20 gallons of water/oil was released, and a contractor was assigned to remove the impacted soil. Upon digging the area with a shovel, it appeared the release might be larger than originally suspected. Blagg Engineering was contacted to complete the remedial activities. The area impacted was limited, but the estimated volume of water with condensate/oil was increased to about 8 bbl.		
Describe Area Affected and Cleanup Action Taken.* The produced water with condensate did not flow laterally from the well pad. The impacted area, estimated at approximately 120 yards of soil, was excavated and landfarmed on site. Soil samples were collected for laboratory analysis to confirm the extent of excavation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations		
Signature: <i>Lisa Winn</i>	OIL CONSERVATION DIVISION	
Printed Name: Lisa Winn	Approved by District Supervisor: <i>Denny Faut</i> for Charlie Perrin	
Title: Environmental Specialist	Approval Date: 2/21/06	Expiration Date:
E-mail Address: Lisa Winn@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 02/14/06	Phone: 505-566-7942	

* Attach Additional Sheets If Necessary

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