

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API # 30-045-09734

OPERATOR

X Initial Report ☐ Final Report

Name of Company XTO Energy Inc.	Contact Lisa Winn
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7942
Facility Name Schumacher, John #1	Facility Type Gas Well

Surface Owner BLM	Mineral Owner BLM	Lease No. NM-0498
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	08	30N	12W	1650	North	1650	East	San Juan

Latitude 36.82981 Longitude 108.11724

NATURE OF RELEASE

Type of Release Produced Water and Condensate	Volume of Release Approx 87 bbl	Volume Recovered N/A
Source of Release load valve on a production tank	Date and Hour of Occurrence 02/01/06, time unknown	Date and Hour of Discovery 02/01/06 at 1:40 pm
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Called Charlie Perrin and Denny Foust at 3:55 pm on 02/01/06 and Roger Herrera and Sherry Landon with the BLM at 4:05 on 02/01/06	
By Whom? Lisa Winn	Date and Hour 02/01/06 at 3:55 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken *☐ A leak in a load valve on a 400-bbl production tank was discovered at approximately 1:40 pm. The liquids in the tank drained into the containment and did not run off the well pad. From tank gauging records, we have estimated approximately 52 bbl of produced water and 36 bbl of condensate was discharged from the tank. The valve is suspected to have frozen during the night or early morning hours causing the crack to occur on one side of the valve. Remedial Action: Impacted soil was removed and landfarmed on site.

Describe Area Affected and Cleanup Action Taken.*☐ The ground beneath the tank and valve was impacted by the produced water and condensate discharged from the tank. The contents remaining within the tank were off loaded, the tank was pulled and the impacted ground was excavated. Fresh dirt was brought in and the tank was reset, a new valve was installed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Lisa Winn</i>	OIL CONSERVATION DIVISION	
Printed Name: Lisa Winn	Approved by District Supervisor. <i>Denny Foust for Charlie Perrin</i>	
Title: Environmental Specialist	Approval Date: 2/21/04	Expiration Date:
E-mail Address: Lisa_Winn@xtoenergy.com	Conditions of Approval: Analysis to Accompany Final report	Attached <input type="checkbox"/>
Date: 02/13/06	Phone: 505-566-7942	

* Attach Additional Sheets If Necessary

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