District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

Release Notification and Corrective Action 30-045-24988 **OPERATOR** Final Report **Initial Report** Name of Company BP America Contact Larry Schlotterback Telephone No. (505) 326-9425 Address 200 Energy Court Facility Name **HEATON COM LS 9A** Facility Type Gas Well Surface Owner Mineral Owner Lease No **FEE State of New Mexico** NMNM073545 LOCATION OF RELEASE Section Unit Letter Township Range Feet from the Feet from the County 32 31N 11W 1740 South Line 1080 East Line San Juan Latitude 36.85307275 Longitude -108.0087747 NATURE OF RELEASE Type of Release: Condensate Volume of Release - 93 bbls Volume Recovered – 43 bbls Source of Release: Stock Tank Date and Hour of Occurrence: Date and Hour of Discovery 9/20/2007 - Unknown 9/20/2007 - 15:00 Was Immediate Notice Given? If YES, To Whom? BLM & NMOCD (Henry) By Whom? Larry Schlotterback Date and Hour: 9/21/07 - 1:30 pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* OIL CONS. DIV. DIST. 3 Describe Cause of Problem and Remedial Action Taken.* Approximately 93 barrels of condensate spilled from an above ground stock tank due to a break in a tank bushing that connected the drain line from the vessel to the below grade pit/tank. Construction work was being performed to build a secondary containment around the existing stock tank. Due to needed access, the construction crew padded the drain line with dirt to enable heavy equipment to drive over the line. It is suspected that the padding was insufficient to allow this traffic and the break occurred as a result of additional stress to the tank connection. The construction crew contained the spill by building a berm. A vacuum truck was used to recover 43 barrels of fluid from secondary containment and 20 barrels that still remained in the tank. A total of 63 barrels was hauled to an adjacent location. A formal internal investigation is being conducted. Describe Area Affected and Cleanup Action Taken.* All fluids remained in constructed secondary containment. All impacted soil has been excavated and removed to our permitted Crouch Mesa Land Farm. Blagg Engineering has taken samples of the cleaned area (5 point composite) and will forward the results to your office for review. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations OIL CONSERVATION DIVISION Signature/ For: Charlie Approved by District Supervisor: 2 Perrin Printed Name: Larry Schlotterback Approval Date: 9-27-07 **Expiration Date:** Title: Field Environmental Coordinator E-mail Address: schlln@bp.com Conditions of Approval:

Phone: 505-326-9425

9/27//07

Attached

^{*} Attach Additional Sheets If Necessary