

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report

☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7954	
Facility Name Salty Dog #3R	Facility Type Salt Water Disposal	
Surface Owner Federal	Mineral Owner	Lease No. NM97843

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	28	30N	14W	850	North	770	East	San Juan

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 180 bbl	Volume Recovered Approx 160 bbl
Source of Release Holding Tanks	Date and Hour of Occurrence 06/06/07, time unknown	Date and Hour of Discovery 06/06/07 9:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell- OCD	
By Whom? Kim Champlin	Date and Hour 06/07/07 10:15 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> A lease operator arrived on location to find the holding tanks overflowing into the bermed area. Upon investigation it was discovered that the generator that supplies power to the electric motor on the SWD pump was running but was not providing any electricity to the motor. It was also discovered that the breaker switch that supplies power to a control box that operates the starting system for the pump had been tripped. The breaker tripped due to a low voltage supplied by the generator. The on call paging service (Pro-Tech) also lost power and therefore no high tank alarm pages were sent out at the time. Appropriate notifications were made and a vac truck dispatched. The water in the pit was pulled and pumped back into the SWD holding tanks.		
Describe Area Affected and Cleanup Action Taken * A vac truck was used to recover water on location. Automation at this location is being changed over to XTO automation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature. <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Brad Roll</i> For: <i>Charlie Perrin</i>	
Title: Environmental Assistant	Approval Date: 6-12-07	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/11/07 Phone: 505-566-7954		

* Attach Additional Sheets If Necessary

nBP0719736603

RCVD JUN12'07
OIL CONS. DIV.
DIST. 3