

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API 30-045-32900

OPERATOR

Initial Report

☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7954	
Facility Name Salty Dog #5	Facility Type Salt Water Disposal	
Surface Owner Fee	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	16	29N	14W	1030	North	1365	East	San Juan

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 400 bbl	Volume Recovered Approx 350 bbl
Source of Release Electrical Breaker	Date and Hour of Occurrence 07/27/07, time unknown	Date and Hour of Discovery 07/27/07 12:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Henry Villanueva- OCD	RCVD AUG 13 '07
By Whom? Lisa Winn	Date and Hour 07/27/07	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	DIST. 3
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> An XTO lease operator discovered a spill on the Salty Dog #5 during routine a inspection. An electrical breaker for the charge pump and the north triplex pump tripped allowing the tanks to overflow produced water. The automation for the high tank alarm malfunctioned and the high tank alarm did not page out. The breaker was reset and both pumps were operational. The electrical problem was repaired and the high tank alarm was reset and tested. Appropriate notifications were made and a vac truck dispatched. All the produced water was contained inside a lined berm. Approximately 350 barrels was recovered and hauled to the Salty Dog #1 facility holding tanks.		
Describe Area Affected and Cleanup Action Taken.* A vac truck was used to recover water from a lined berm and taken to the Salty Dog #1 facility holding tanks.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations		
Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Brandon Powell</i> For: <i>Charlie Perrin</i>	
Title: Environmental Assistant	Approval Date: 8-13-07	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 08/09/07	Phone: 505-566-7954	

* Attach Additional Sheets If Necessary

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