30-045-09937

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211



January 20, 2004

New Mexico Oil Conservation Division Aztec District

1000 Rio Brazos Road Aztec, NM 87410 Invoice 3199

IAN 2004

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #239**, a Gallup well located in NW, Section 2, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA - 41-521-07-00028, Purcahse Doc.- 04-199-000-**6**57.

Cost Summary:

ID#	Date	Item Description	Units	11	nit Cost	_	Extension
			Units		ini Cost		-Xterision
A1	1/8/04	Travel and Supervision: Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00
A1	1/9/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A 1	1/12/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A2	1/8/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
A2	1/9/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	1/12/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
А3	1/8/04	Shallow Rig	3.0	\$	140.00	\$	420.00
A3	1/9/04	Shallow Rig	10.5	\$	140.00	\$	1,470.00
A3	1/12/04	Shallow Rig	8.0	\$	140.00	\$	1,120.00
Ceme	enting Se	rvices:					
B1	1/8/04	Cementing equipment on location	0.5	\$	450.00	\$	225.00
B 1	1/9/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B1	1/12/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B2	1/8/04	Cementing equipment travel, miles	2	\$	3.00	\$	6.00
B3	1/12/04	Cement, plug #1, sxs	12	\$	10.50	\$	126.00
B 3	1/12/04	Cement, plug #2, sxs	93	\$	10.50	\$	976.50
B 3	1/12/04	Cement, set P&A marker, sxs	24	\$	10.50	\$	252.00
Wirel	line Servi	ces:					
C1	1/12/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C2	1/12/04	Wireline unit, mileage	70	\$	3.00	\$	210.00
C3	1/12/04	Perforate squeeze holes at 265'	1.0	\$	300.00	\$	300.00
Pack	ers, Retai	iners & Casing Scrapers:					
D3	1/6/04	Cement retainer, tubing set, 4-1/2"	1.0	\$	900.00	\$	900.00
D4	1/6/04	Casing scraper rental, 4-1/2"	1.0	\$	250.00	\$	250.00
Work	strings &	Miscellaneous Rentals:					
E1.1	1/9/04	Workstring rental, 2-3/8, feet	1512	\$	0.12	\$	181.44
E6.3	1/9/04	Companion flange rental, 4-1/2"	1.0	\$	50.00	\$	50.00
E14	1/12/04	Waste fluid container, days used	3.0	\$	30.00	\$	90.00 n
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Invoice 3199

2 of 2

Rig #9

For the plug and abandonment of the **HSGU #239**, a Gallup well located in NW, Section 2, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA - 41-521-07-00028, Purcahse Doc.- 04-199-000-457.

Tran	Transportation and Miscellaneous Services:						
F1.a	1/8/04	Haul steel waste pit to location	2.0	\$	74.00	\$	148.00
F2.b	1/9/04	Haul workstring to location	2.0	\$	74.00	\$	148.00
F1.c	1/15/04	Haul steel pit to land farm, dump	2.0	\$	74.00	\$	148.00
F1.d	1/18/04	Load rods and tubing, haul to town	9.0	\$	74.00	\$	666.00
F4	1/2/04	Float with workstring, rental	3.0	\$	15.00	\$	45.00
F6.a	1/5/04	Haul 2 loads of water to tank	6.5	\$	50.00	\$	325.00
F6.b	1/9/03	Haul 2 loads of water to tank	3.0	\$	50.00	\$	150.00
F7.a	1/19/04	Backhoe, clean up location after P&A	2.25	\$	50.00	\$	112.50
F11	1/12/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00
F14	1/5/03	Purchase water, Shiprock well	2.0	\$	20.00	\$	40.00
Thir	d Party Ch	narges:					
G1	1/5/04	Mote Hot Oil Services, Invoice #59526,		\$	490.00		
		to hot oil rods and tubing;					
G2	1/14/04			\$	60.00		
G3	1/12/04	C&J Trucking, Invoice #200401060 waste fluid to disposal		\$	286.00		
G4	1/15/04	Industrial Ecosystems, Inv #3713 land farm solid material from steel pit		\$	99.00		
			Total	\$	935.00	•	
		Third Party Handling Charge	8%	_\$_	74.80	\$	1,009.80
Salv	age Credi	t:	* * * *				
S1	Salvage, 2	-3/8" EUE tubing, heavy paraffin	1643	\$	0.45	\$	(739.35)
S2	Salvage, 5	/8" rods	45	\$	3.00	\$	(135.00)
				TOT	- ^ 1	æ	10 040 90
		DEPUTY OIL & GAS INSPECTOR, DIST. 3	TAX		AL .3750%	\$ \$	10,949.89 698.06
TLIAN	IK VOU	was with the a one into the on, blot.	1747				
IMAN	IK YOU			ıΛί	AL DUE	\$	11,647.95

ORIGINAL GIGNED BY CHAPLIE T. PERREN

OK fel Payment 1-27-2004 Phule Tlerry

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	20 045 0002
1 Tomas af Maril	30-045-09937 5. Lease Number
1. Type of Well OIL	5. Lease Number
	6. State Oil&Gas Lease # State Lease
2. Name of Operator	7. Lease Name/Unit Name
Playa Minerals & Energy Inc.	Horseshoe Gallup
	8. Well No.
3. Address & Phone No. of Operator	#239
c/o NMOCD, 1000 Rio Brazos Road, Aztec, NM 87413	9. Pool Name or Wildcat Gallup
4. Location of Well, Footage, Sec., T, R, M	10. Elevation:
2191' FNL & 331' FWL, Sec. 2, T-30-N, R-16-W, NMPM, San Juan Co	punty
Type of Submission Type of Action	
Notice of Intent X Abandonment Change o	f Plans
RecompletionNew Cons	
X Subsequent Report Plugging Back Non-Routi	ne Fracturing
Casing Repair Water Shu	
Final Abandonment Altering Casing Conversion	n to Injection
Other -	
13. Describe Proposed or Completed Operations	
polish rod, ready to hot oil tubing. SDFD.	u, pomes and 2-576 rous. Re-install
1/09/04 Held JSA. Layout relief line to steel pit. Blow down 20# casing pressure.	RU Mo-Te Hot Oil unit. Circulate
casing clean with 70 bbls hot water down tubing. LD 68 5/8" rods and 2"x1-1 with companion flange, test. TOH and LD 54 joints 2-3/8" EUE tubing, heavy	
and round-trip 4-1/2" casing scraper to 1512'. TIH and set 4-1/2" DHS CR at	1512'. Pressure test tubing to 1000#.
Sting out of CR and load casing with 4 bbls of water. Circulate well clean with pit. Pressure test casing to 500#. Sting into retainer and pump 30 bbls of the control of t	additional 16 bbls of water. To steel
retainer. Displace with 7 bbls of fresh water. Sting out of retainer. SDFD.	or water and on from steer pit below
1/12/04 Held JSA. Circulate well clean with 3 bbls of water. Plug #1 with CR at 1512	
to isolate Gallup interval. T0H and LD tubing. RU wireline truck. Perforate circulation out bradenhead with 14 bbls of water. Plug #2 with 93 sxs cement	
265' to surface, circulate good cement out bradenhead. Shut in well and W	
Cut off wellhead. Found cement down 10' in 4-1/2" casing and down 15' i	n annulus. Mix 24 sxs cement to fill
casings and install P&A marker、RD and MOL. H. Villenueva, NMOCD, was on location 1/ <u>1</u> 2/04 ₂	
	January 22, 2004
SIGNATURE Moltant Contractor Contractor	January 22, 2004

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

•	Rig No	#9		Date 0/ 08/	04 Day_	THU
1	Well Nam	e 115GL	x * 239	Company <u>Р⊾АУД</u>		SO NMOCD
1	FROM	то	DESCRIPTION OF OPE	RATION		
2/m	9:30	10:00	ROAD RIG AND EQUIPMENT TO LOCATION			
1.	10:00	11:00				
2 m	11:00	1	OPEN WELL (NO PRESSURE) RIL UP F	or Rods		
91			HUNG WELL OFF, UNSEAT PUMP, LAP		ROD PONIE	s AND
		12:00				
	12:00		PICK UP POLISH ROD.			
		12:30	SECURE WELL.			
- 1	12:30	1:30				
Travel			·			
1 ha						
/ /						
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	1000					· · · · · · · · · · · · · · · · · · ·
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		L				
į	Fuel & Mo	otor Oil	Water Hauled			
	Rental Eq	uipment _		ers		
	Cementin	g	ing Truck on los	د		
	Wireline _		,			
1/2 Just	CRE	N	NAME	UNIT #	MILEAGE	HOURS
11 deed	Supervi	isor		^{td} 2/		
/2	Operato	25	MIKE HIGDON			
,	1	<u>'</u>	LORY COPE #221 IN AND FILL	*07		4.5
	Helper		TESUS JACOBO			4.0
:	Helper	ې	AUL JACOBO			4.0
	1					1

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	WIKE HIGDON	421		
Operator	CORY COPE #221 IN AND FILL	*07		4.5
Helper	JESUS JACOBO			4.0
Helper	SAUL JACOBO			4.0
Helper			VIII	
Trainee				

RCI Form - 0801114A

A - PLUS WELL SERVICE

		P.O. BOX 1979 • FARMINGTON, NM 8 505-325-2627 • FAX (505) 325-121			
Rig No_	#9	Date	01/09/	Day Fi	81
	ne_HSGU		•	MINERALS & ENE	
FROM	то	DESCRIPTION OF OPERATIO	N		
6:00	6:30	LOAD RIG SUPPLIES			
6:30	7:30	TRAVEL TO LOCATION			
7:30	8:00	START RIG AND EQUIPMENT HELD PRE-JOB S	AFETY MI	EETING.	
8:00	8:30	NIPPLE UP FLOWLINE TO STEEL PIT. BLED WELL	DOWN (20	PII ON CSG)	
8:30		RIG UP MO-TE HOT OIL LINIT.			
ļ		PUMP 70 BBLS HOT WATER TO CIRCULATE C	SG CLEAN		
	10:00	RIG DOWN MO-TE			
10:00	11:00	LAY DOWN 68-5/8" RODS AND 2"x1"x6"	PUMP.		· · · · · · · · · · · · · · · · · · ·
11:00	12:30	NIPPLE DOWN WELL HEAD. RIL UP FOR TBG			
	1:30	NIPPLE UP BOP/COMPANION FLANGE. TEST	RAMS		
1:30	2:15	LAY DOWN 54 575-23/8 ENE TBG			170.41
2:15	3:00	PICK UP 18 JTS A-PLUS WORK STRING/1/2	csc s	CRAPER (151	2')
3:00		TOH / TBG AND SCRAPER			·
	-	TIH/41/2" DHS CRT. AND TBG TO 1512	SET C	RT @ 1512'	
	-	PRESSURE TEST TBG TO 1000 PSI, TEST GO	DOD. BLE	D PRESSURE	OFF.
		STING OUT OF CRT.			
		LOAD FIG CSG / 4 BBLS WATER TO CIRCU			
<u> </u>	4:30	ADDITIONAL 16 BBLS. PRESSURE TEST CSC			
4:30		STING IN TO CRT. PUMP 30 BBLS WATER,			
		BELOW CRT. DISPLACE / 7BBLS FRESH WAT	ER. ST	ING OUT OF	CRT.
<u> </u>	5:30	DECURE 107.CL			
5:30	+ 50				
6:00	7:00	TRAVEL TO YARD	·		
				· · · · · · · · · · · · · · · · · · ·	
	-				
Firel 8 M		41/7	(0.1	\ # \	· · · · · · · · · · · · · · · · · · ·
Fuel & M Bental F	quipment	Csg Scienter Compat Retainers	AU) (11")	Lus *155)	1, DHC
Cementii	•	Pump / med, con /oz	72	<u>_</u>	C 151
Wireline		/			
CRE	w	NAME	UNIT#	MILEAGE.	HOURS
			1		

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor ·	MIKE HIGDON	[‡] 21		
Operator	CORY COPE	t 07		13.0
Helper	JESUS JACOBO			13.0
Helper	SAUL JACOBO			13.0
Helper				
Trainee				

RCł Form - 0801114A

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Vall Nar-	. HSr.	ų [#] 239	Date 01/12/04 Day MON COMPANY PLAYA MINERALS & ENERCY NAC
vell Name	9 1136	2.23	Company 1913 Miller C A EMPRES
FROM	то	DESCRIPTION OF OPE	RATION
6:00	6:30	LOAD RIG SUPPLIES	
6:30	7/30	TRAVEL TO LOCATION	
7:30	8:00	START RIG AND EQUIPMENT HELD PRE	JOB SAFETY MEETING
8:00		OPEN WELL (NO PRESSURE)	
	8:30	PUMP 3BBLS WATER TO LOAD HOLE AN	
8:30	9:00	HAVING TROUBLE CETTING WEIGHT UP	
9:00	0.5	PLUG *1 - MIX AND PUMP 17 5xs C	INT FROM 1512' TO TOCO 1292'
<u> </u>	9:30	DISPLACE,	
9:30	10:30	LAY DOWN TBG AND STINGER.	
10:30		RIG UP WIRELINE, RIH/WIRELINE PER POH/WIRELINE,	RFORATE 3 HSC SQUEEZE HOLES @ 265
		PUMP 14 BRLS WATER DOWN CSG TO C	IRCULATE OUT BRADENHEAD.
	12:00	RIG DOWN WIRELINE.	
12:00		PLUG #2- MIX AND PUMP 93 SXS CM7	T DOWN CSG TO CIRCULATE GOOD
		CMT OUT BRADENHEAD.	· · · · · · · · · · · · · · · · · · ·
	12:30	SHUT WELL IN.	
12:30		Woc.	
1:30	2100	NIPPLE DOWN BOP/COMPANION FLANGE.	
2:00		DIG OUT AND CUT OFF WELLHEAD	
	7.0	2	CMT 170NN 15' IN 8 5/8 CK
~	3:30	PLACE PLA MARKER / 24 SXS CMT.	
	4:30		****
4:30	5:30	TRAVEL TO YARD.	
			T Production of the Control of the C
		Arion was two or a large	
		HENRY VILLANUEVA / NANOCD ON LOCATION	1-1: A Mares
uel & Mo	tor Oil	Water Hauled	177 A Marec
	uipment _		
			MARKER/24 SXS / imp/2
/ireline _	3 436	SQUEEZE HOLES @ 26.5'(SS) W;	elia on he, fo
CREV	v	NAME	UNIT# MILEAGE HOURS
Supervi	sor	MIKE HIGDON	H ₂₁
Operato		CORY COPE #221 IN AND FILL	[±] 07 12.0
Helper	2	ESUS JACOBO	11.5
Helper	5	AUL JACOBO	11.5

Trainee RCI Form - 0801114A

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499

	505-325-2627	
Date: 0+/08/01		Truck #: <u>/ 4 /</u>
Event: #1 From: 1456u #50	To: HSGU # 239	Hours
Start: 12:30 What: STEEL PIT		·
Stop: 2:30 Charge to: PLAYA MINERALS & ENE	REY % NACED	2.0
Event: #2 From:	То:	
Start: What:	10.	
Stop: Charge to:		
Event: #3 From:	To:	
Start: What:	10.	
Otart. What		
Stop: Charge to:		
Event: #4 From:	Tai	
Event: #4 From: Start: What:	То:	
Otart. What.		
Stop: Charge to:		
	Τ	
Event: #5 From: Start: What:	To:	
Julian.		
Stop: Charge to:		
F	Т	
Event: #6 From: Start: What:	To:	
our mu		
Stop: Charge to:		
Event: #7 From:	Tax	
Event: #7 From: Start: What:	То:	
Otal C.		
Stop: Charge to:		
Event: #8 From:	Т	
Start: What:	To:	·
Otal TVIId.		
Stop: Charge to:		
Driver: MIKE HIGDON		2.0
Diesel: Helper		
Oil: NM MILES: 14.0 CO M	ILES: UT MILES:	
Remarks:		
1 5	A. I ler	1#239
NMCD - Playa M	Mul Mor	V 1 2 2 1
116 7 3 1		
- Hail steel pit	t to location	

hun

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 01/09/04 Truck #: 141 Event: #1 To: HSGu * 239 From: HSGU * 50 Hours What: FLOAT #98/A-PLUS WORK STRING (2 3/8") Start: 10:00 Stop: 12:00 Charge to: PLAYA MINERALS & ENERGY C/O NMOCD 2.0 Event: #2 From: To: What: Start: Stop: Charge to: Event: #3 From: To: What: Start: Stop: Charge to: From: Event: #4 To: What: Start: Charge to: Stop: Event: #5 From: To: What: Start: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: What: Start: Charge to: Stop: Event: #8 From: To: What: Start: Stop: Charge to: Driver: MIKE HIGDON Helper Diesel: Oil: NM MILES: 14.0 CO MILES: UT MILES: Remarks: NMUCL

(F-1-b)

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date/ <u>-/5-</u> 2	7 Truck #:	354	
Event: #1	From: To:	Hours	
Start; 5: 30	What: are ch #357		
		15	
Stop: 6:00	Charge to:		
F #0	From: 1A-Plus To:		1 (
Event: #2			14
Start &: 00	What how out to Harso share gullup	15	7
Stop:	Charge to: The Control Crowns		
Stopy 1-40	marge to. , 27 (JM) (See 18 MARAN)		
Event: #3	From: To:		. /
Start 7:30	What: anow out loaded Brown pit		- //
		15	<u> </u>
Stop: (200)	Charge to: Control Removed 1/mcc)		
Event: #4	From: To: Crouch mesa	7	
Start: 800	What: hould to crouch mesar to unload		った
	Pit-	2.5	6.5
Stop:/0/30	Charge to: Country Vin (1)		
F4 #F	T		
Event: #5	From: To:		/
Start: 10:50	What: Imload rotund to APlus your	- , 	/
Stop: 1/130	Charge to: Control Consuma 1/11/02		_
otop. [ago			
Event: #6	From: A Plus, To: Stores C#1		Ulm
Start://230	What: hauld pordont to his thy		1
	1 11/2	12	
Stop: / 30	Charge to: farmer of hilling		
Event: #7	From: Storuct 1 To: C. W Mornis 6		
Start: /130	What: June to C. W MARNIAFE pinh-up Mond		
	# 95 with 14 tulya	2	
Stop: 3736	Charge to: Tenusuan		
F40			
Event: #8 Start: ろど	What: with A-flux ward		
Start. 586	What: Attimed to A-Plus yourd	7_	
Stop: Sizu.	Charge to: Englishen		1-4
	The state of the s		(Y')
	Driver: Pink Chuicu	72	
Diesel:	Helper // //	 #= 	
Oif:	NM MILES: KO CO MILES: UT MILES:	 	
	Title Miles of the Control of the Co		,
Remarks:			7/1
	MMOCD 4564+259	<u> </u>	-Zhy
	# 718		74.
			eny
	Take worte p. t to		
	/Ake Woste p.7 to	 	
	14-17	-	
L	font farm.	1	
		RGI Form - 289158A	

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 1-5		265	
Event: #1	From: A plus To:	Hours	
Start: 5:30	What:		7
	Prof. (K 265	, 5	
Stop: 6.00	Charge to: $NHOCD$.		
Event: #2	From: A-plac To: Shiprock by dreet		
Start: 6:00	What:	ĺ	6.5
	Local Time Out		Q17
Stop: 7.00	Charge to: N.M. O.C.D.		
Event: #3	From: Shippoch water well To: Herses her Cally		
Start: 5:00	What: hadel 2 10005		
		2	
Stop: /০ ০৫	Charge to: $\mathcal{NM} \subset \mathcal{O}$		
Event: #4	From: Horse show Collup To: Block Fild Lydon		. •
Start: / 2 oc	What:		1. 净载
	Road True Oct	ĺ	
Stop: / 00	Charge to: Bulanta		
Event: #5	From: Block Eld hydran To: Howell D = 5		
Start: /26	What: harly 1 106d		·
	1000	Q	
Stop: 3·co	Charge to: Burling ton		
Event: #6	From: Howell D= 5 To: A-play		
Start: 3/64	What: Chains region		
	Enad Theo in	3	
Stop: 6:00	Charge to: Burling Ton		
Event: #7	From: To:		,
Start:	What:		
***************************************		-	
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
			7.
Stop:	Charge to:		1-6-2
	. 0	1.0	V P
	Driver: Lukoy Mauz-	12.57	· James Aller
Diesel:	Helper . 48 ON		
Oil:	NM MILES: _/ ウ゚º CO MILES: UT MILES:		
Remarks:			
	NMUCO 4561 # 239		/ -
			6.5
	Hour 2 londs Hyo		-

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 01/09/04 Truck #: 155 Event: #1 From: A-PLUS TANK #302 To: HSGu # 239 Hours Start: 7:00Am What: 1 LOAD FRESH WATER Stop: 9:00 Am Charge to: PLAYA MINERALS & ENERGY YO NMOCD 2.0 To: HSGU #239 Event: #2 From: A-PLUS TANK \$302 What: Start: 12:00 Pm 1 LOAD FRESH WATER Charge to: PLAYA MINERALS & ENERCY YO NMOCH 2.0 Stop: 2:00 Pm Event: #3 To: From: What: Start: Stop: Charge to: Event: #4 From: To: What: Start: Stop: Charge to: Event: #5 From: To: What: Start: Stop: Charge to: Event: #6 From: To: What: Start: Stop: Charge to: Event: #7 To: From: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: 7 (F-6-b) 3 hu Driver: MLKE HIGDON Helper Diesel: Oil: NM MILES: 28.0 CO MILES: UT MILES: Remarks: 1/110 CD

BCI Form - 080158A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Truck #: _ 2 4 Date: 1-19.04 To: Event: #1 From: PLIS MELL Hours Start: 6.00 What: DRIVE TO LOCATION FUEL UN Stop: 7. 30 WSGU 239 Charge to: To: 1/560 239 From: 11560 339 Event: #2 5 Start: アイタロ What: (2000 l/g & LOVEL (7,20000 11560 239 Stop: 8:00 Charge to: 4860 328 To: 4SAU 228 Event: #3 From: Start: POD What: LISAN UP LEOUND DRY HOLE MARKER ٠5 LEVEL GROONE Stop: 8,30 4560 128 Charge to: 121 To: 4/SAU 32/ Event: #4 What: BACK FILL FARTH FIT & REMOVE Start: 8 30 1.5 LOAN & LEVEL AROUND DRY HOLD MARKER WSEU 129 Stop: /0/00 Charge to: From: 1/560 50 To: 4560 50 Event: #5 Start: /0:00 What: REMOVE TENCING AROUND FARTH PIT & BACK CLEAN & LEVEL SROUND RRY HOLE MARKER 1166 Charge to: Stop: 11,00 From: 4/56-U 52 To: 4/56052 Event: #6 + CLENN & LOUSE AROUND Start: ///00 What: REMOVE QUEHORS 4 DRY HOLE MARKER ROAC BACK HOC BACK TO 237 Stop: 12/30 Charge to: fload Tr 2 his From: 11560 339 To: 2/560 50 Event: #7 HELP Kick Start: 12,30 What: Stop: 1,'00 Charge to: From: 45611 50 To: 456-17 239 Event: #8 Start: 2 00 What: ORIVE 34 BACK TO 339 5 LOAD TRAILER LONG BACK HOS ON TRAILER LONG -6AKS FANCING Charge to: NMO(1) 2oad 9.25 Driver: DUANE (TUSTIN \$ 10.00 Diesel: 6. 139 Helper 李章云 Oil: NM MILES: CO MILES: UT MILES: Remarks: 21/4 has MMOCI BCI Form - 080158A

Mo-Te Inc.

QUALIFIED WORKMANSHIP

P.O. Box 223
Farmington, NM 87499
Phone (505) 325-1666
Fax (505) 327-0336
Email:mo-te@acrnet.com

Invoice

Invoice Number: 59526

Invoice Date: Jan 13, 2004

Page:

Sold To:

A-PLUS WELL SERVICE PO BOX 1979 FARMINGTON, NM 87499 Ship to:
MIKE HIGDON

Customer ID	Customer PO/ Work Order	Paymen	t Terms
A - PLUS	75177, 74046	Net 3	O Days
		Service Date	Due Date
			2/12/04
Outsite	Description	TT-:4 D-:	T-4i

Quantity	Description	Unit Price	Extension
	HORSESHOE GALLUP 50		
	1-5-04		
1	HOT OIL TUBING		
5.00	HOT OIL UNIT	78.00	390.00
35.00	PROPANE PER GAL	- 1.00	35.00
	HORSESHOE GALLUP 239 1-9-04		
	HOT OIL TUBING	4	
	HOT OIL UNIT	78.00	390.00
100.00	PROPANE PER GAL	1.00	100.00
		G-1-2	

Taxable	780.00
Non Taxable	135.00
Sales Tax	47.28
TOTAL	962.28

PHONE: (505) 325-1666 FAX: (505) 327-0336

MO-TE, INC.

P.O. Box 223

Farmington, New Mexico 87499

75177

_____ Order No. . Address . TREAT **TEMPERATURE** PRESSURE WELL NO. TUB. CSG. LEASE BBL. **4UOMA** TANK FINISH FINISH START Horseshoe Giller 239 OPERATOR Flush well HELPER TRUCK NO. ___ Signed _

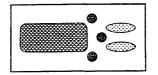
(1-b)

FORM 219-

INVOICE # 84248

A-PLUS WELL SERVICE P O BOX 1979 FARMINGTON, NM 87499-1979

"SPECIALIZING IN KCL AND DISPOSAL OF PRODUCED WATER" P.O. BOX 100 • AZTEC, NEW MEXICO 87410 • PHONE(505) 334-3013



LOCATION:

ASQU #239

HSGU # 239

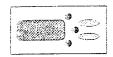
- MMOCD Rista

DATE:	TICKET NUMBER		LOADS	RATE	AMOUNT
1/12/04	96957	C & J TRUCKING	1.00	60.00	60.00

TOTAL AMOUNT DUE

\$60.00

THANK YOU



ATTENDANT'S SIGNATURE

BASIN DISPOSAL. INC.

NO. 196957

P.O. BOX 100 • AZTEC, NEW MEXICO 87410 • PHONE (505) 632-8936 LOCATED 3 MILES NORTH OF BLOOMFIELD ON WEST SIDE OF NM HWY 550

CUSTOMER A + PL US WELL NAME & NUMBER TRUCKING CO. UNIT NO. DRIVER ORDERED BY _ WATER MUD DRIVER'S SIGNATURE NO. TIME ΑM PM 2 3 4 5 6. LOADS @ LOADS @

(G-2-b)

RARE FORM Printing & Graphics FORM #8D00

Invoice

No.

200401060

C. & J. Trucking Co.

P. O. Box 1248

Farmington, New Mexico 87499

PHONE: (505) 325-7770

1-800-870-0080 in New Mexico

Invoice Date:

01/19/2004

Bill to Location:

HORSESHOE GALLUP 239

A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON

NM 87499

Job Number:

Ticket	Ticket	Description	Truck	Total	Total	Total
Dates	Number		No.	BBLS	Hours	Costs
01/12/200	4 147952	EMPTY RIG PIT	174	80	5.5	\$286.00

Due to an increase in fuel, we are forced to charge a 10% surcharge. You will see this charge in the Fuel Totals description.

Interest will be charged at the rate of 1.5% per month (18% annual) on accounts not paid within 30 days. In the event the account is placed for collection, purchaser agrees to pay collection or attorney's fees.

80 5.5 \$286.00 KCL Total: \$0.00 \$0.00 Disposal Total: Waterload Total: \$0.00 Other Totals: \$0.00 Swamper Charge: \$0.00

Fuel Totals:

\$0.00

Subtotal:

\$286.00

NM Gross Receipts Tax:

\$18.23

Invoice Total:

\$304.23

Job_Number:

0

6-3-A.

PLEASE PAY FROM THIS INVOICE

Thank You!

Four Satisfaction Is Our Concern

C. & J. TRUCKING CO.

"Water Hauling"

P.O. BOX 1246

PHONE: 325-7770

• 24-HOUR SERVICE

147952

OFFICE and TRUCK YARD: 3600 BLOOMFIELD HIGHWAY FARMINGTON, NEW MEXICO 87499

TRUCK	TRUCK NO													
DRIVER	DRIVER JESUS VALENCIA ORDERED BY MICKE Highack 239													
CUSTO	MER /	+ PLUS	Rig	#	9	LOCATION	ا_ا	456	U	#	J	<u>(39</u>		
FROM_	Rig	piot		, 		то ВА	ς _/ ,	W DIS	: f	OSA	L	10	1695	7
LOAD NO.	BBLS. HAULED	1, 2, 3, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,			A THE RESIDENCE OF PROPERTY OF A PROPERTY OF	PUMP TIME		DRIVING TIME	- La y V *** (**	OTHER TIME		•	ECEIVED MER CO	D.BY/
	80	STARTING 2	00 AM	STOP TIME	7:30 🕮									
<u> </u>	1	STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.									
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.									g 28 m
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.									
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		STARTING TIME	A.M. P.M.	STOP	A.M. P.M.									
		STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	Å.							_	
							+		+			= 3	72	TOTAL HOURS
HIGH GU			_ LOW GUA		0			Tie	CK	ET TOTA	ΑL	. \$	186∞	
REMARK		HE JR		U0	((()	rasy	•							
ROAD CONDITIONS Ray of -														

6-3-6



Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

Fax: (505) 632-1876

PH: (505) 632-1782 TAX I.D. #94-3200034 Invoice Number: 3713

Invoice Date:

Jan 19, 2004

Page:

1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

. PO 1979

FARMINGTON, NM 87499

Location: HSGU #239

į	Contact	Payment Terms	Due Date	Customer PO
	BILL CLARK	Net 30 Days	2/13/04	
			tame in the contract of the co	

Quantity	Description	Unit Price	Extension
	MATERIAL RECEIVED ON 1/15/2004		
	MATERIAL TRANSPORTED BY A PLUS WELL SERVICE TRUCK # 254		
	DISPOSED OF CEMENT CONTAMINATED SOIL AND WATER		
3.00	DISPOSAL FEE PER YARD	1.8.00	54.00
а.со	DISPOSAL FEE PER BBL	18.00	144.00
		į	
	/ - /\ /		

(6-9)

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

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Subtotal		198.00
Sales Tax		12.00
Total Invoice Amount		210.00
TOTAL		210.00



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFICATE OF WASTE STATUS

_		
	1. Generator Name and Address	2. Destination Name:
İ	Vulcan Minerals & Energy	J.F.J. Landfarm
	c/o NMOCD – Charlie Perrin	c/o Industrial Ecosystems Inc.
	A-Plus Well Service	420 CR 3100 Aztec, NM 87410
	Plugging Contractor to NMOCD	
	3. Originating Site (name):	ocation of the Waste (Street address &/or ULSTR):
		, R16W, San Juan County, NM
	HSGU #239 Unit E, Section 2, T30N	, R16W, San Juan County, NM
	attach list of originating sites as appropriate	
	4. Source and Description of Waste	
	Cement waste and fluid sediments from plugging operati	ions.
		!
L		
I. Willia	m F. Clark	representative for:
-,	Print Name	
Δ-Plus	Well Service Inc.	do hereby certify that, according to the
 Resource		l Protection Agency's July, 1988, regulatory determination, the
V E	NON EVE	AMPERICATION AND AND THE RESERVE AND
_ <u>A_</u> E.		MPT oilfield waste which is non-hazardous by characteristic y product identification
and that i	nothing has been added to the exempt or non-exempt non -ha	zardous waste defined shove
and that	nothing has been added to the exempt of non-exempt non-ha	izardous waste defined above.
For NO N	N-EXEMPT waste the following documentation is attached (
		ther (description
	RCRA Hazardous Waste Analysis	
	Chain of Custody	
	ste is in compliance with Regulated Levels of Naturally Oc 3.1 subpart 1403.C and D.	ccurring Radioactive Material (NORM) pursuant to 20
1111110	O 11	7
Name (C	Original Signature): Mellon / Com	
Title:	Dresida 7 - 14-1 us 10/10	Sirci
Date:	1-16-04	