P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

January 15, 2004

New Mexico Oil Conservation Division Aztec District

1000 Rio Brazos Road Aztec, NM 87410

Invoice #3197

30-045-10134 1 of 3

Rig #9

For the plug and abandonment of the HSGU #50, a Gallup well located in SW, Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD Price Agreement Number: 41-521-07-00028. Purchase Document Number: 04-199-000-444

Cost S	ummary:		anes conducts				
ID#	Date	Item Description	Units	U	nit Cost	E	xtension
Work	over Rig,	Travel and Supervision:					_
A1	1/2/04	Contractors Supervisor / Cementer		\$	250.00	\$	-
A1	1/5/04	Contractors Supervisor / Cementer	1.00	\$	250.00	\$	250.00
A 1	1/6/04	Contractors Supervisor / Cementer	1.00	\$	250.00	\$	250.00
A1	1/7/04	Contractors Supervisor / Cementer	1.00	\$	250.00	\$	250.00
A1	1/8/04	Contractors Supervisor / Cementer		\$	250.00	\$	· -
A2	1/2/04	Crew travel, round trip time	1.0	\$	112.00	\$	112.00
A2	1/5/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	1/6/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	1/7/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	1/8/04	Crew travel, round trip time	1.0	\$	112.00	\$	112.00
А3	1/2/04	Shallow Rig	3.0	\$	140.00	\$	420.00
А3	1/5/04	Shallow Rig	10.5	\$	140.00	\$	1,470.00
A3	1/6/04	Shallow Rig	6.5	\$	140.00	\$	910.00
A3	1/7/04	Shallow Rig	10.0	\$	140.00	\$	1,400.00
А3	1/8/04	Shallow Rig	2.0	\$	140.00	\$	280.00
Ceme	enting Se	rvices:					
B1	1/2/04	Cementing equipment on location		\$ -	450.00	\$	-
B1	1/5/04	Cementing equipment on location	CASA FOR POPULAR PRINCIPAL	\$	450.00	\$	-
B1	1/6/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B1	1/7/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B2	1/2/04	Cementing equipment travel, miles	10	\$	3.00	\$	30.00
В3	1/6/04	Cement, plug #1, sxs	24	\$	10.50	\$	252.00
B 3	1/7/04	Cement, plug #2, sxs	63	\$	10.50	\$	661.50
В3	1/9/04	Cement, set P&A marker, sxs	16	\$	10.50	\$	168.00
							att

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211 Coly

January 15, 2004

New Mexico Oil Conservation Division

2 of 3

Aztec District

1000 Rio Brazos Road Aztec, NM 87410

Invoice #3197

Rig #9

For the plug and abandonment of the HSGU #50, a Gallup well located in SW, Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD Price Agreement Number: 41-521-07-00028. Purchase Document Number: 04-199-000-444

Cost Summary:

5556	ouiiiiiui y .		Belli Deb				
ID#	Date	Item Description	Units	U	nit Cost	Ε	xtension
Wire	line Servi	ces:			-	-	
C1	1/7/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C2	1/7/04	Wireline unit, mileage	70	\$	3.00	\$	210.00
C3	1/7/04	Perforate squeeze holes	1.0	\$	300.00	\$	300.00
Pack	cers, Retai	ners & Casing Scrapers:					
D3	1/6/04	Cement retainer, tubing set, 4-1/2"	1.0	\$	900.00	\$	900.00
D4	1/6/04	Casing scraper rental, 4-1/2"	1.0	\$	250.00	\$	250.00
Worl	kstrings &	Miscellaneous Rentals;		٠			
E1.1	1/6/04	Workstring rental, 2-3/8, feet	1040	\$	0.12	\$	124.80
E6.3	1/6/04	Companion flange rental, 4-1/2"	1.0	\$	50.00	\$	50.00
E7.2	1/7/04	Tubing head rental, 4-1/2"	1.0	\$	100.00	\$	100.00
E14	1/5/04	Waste fluid container, days used	4.0	\$	30.00	\$	120.00
Tran	sportation	n and Miscellaneous Services:					
F1.a	1/2/04	Haul mat board to location, hours	3.5	\$	74.00	\$	259.00
F2.b		Helper for above, hours	3.5	\$	20.00	\$	70.00
F1.c	1/2/04	Haul workstring to location	0.5	\$	74.00	\$	37.00
F4	1/2/04	Float with workstring, rental	3.0	\$	15.00	\$	45.00
F1.d	1/6/04	Haul steel pit (E14) to location	2.0	\$	74.00	\$	148.00
F6	12/31/03	Haul 2 loads of water to tank	6.0	\$	50.00	\$	300.00
F7	1/2/04	Backhoe, dig pit for wellhead leak	1.0	\$	50.00	\$	50.00
F7	1/19/04	Backhoe, cover pit and clean up loc.	1.0	\$	50.00	\$	50.00
F7	1/19/04	Backhoe, help load rods on truck	1.5	\$	50.00	\$	75.00
F8	1/5/04	Pit liner, materials & labor	1.0	\$	400.00	\$	400.00
F9	1/5/04	Fence pit, materials & labor	1.0	\$	100.00	\$	100.00
F11	1/8/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00
F14	12/31/03	Purchase water, Shiprock well	2.0	\$	20.00	\$	40.00
							1

P.O. BOX 1979 FARMINGTON, NM 87499 COPY

505-325-2627 • FAX: 505-325-1211

January 15, 2004

New Mexico Oil Conservation Division

Aztec District

1000 Rio Brazos Road

Aztec, NM 87410

Invoice #3197

Ch)

Rig #9

3 of 3

For the plug and abandonment of the **HSGU #50**, a Gallup well located in SW, Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD Price Agreement Number: 41-521-07-00028. Purchase Document Number: 04-199-000-444

Cost Summary:

	Summary			A CONTRACTOR				
ID#	Date	Item	Description	Units	U	nit Cost	E	Extension
Thir	d Party Cl	narges:						
G1	1/5/04	Mote Hot Oil Ser	vices, Invoice #5952	6,	\$	425.00		
		to hot oil rods a	nd tubing;					
				Total	\$	425.00		
		Third Party Hand	lling Charge	8%	\$	34.00	\$	459.00
	age Credi						_	
S1	Salvage, 2	2-7/8" EUE tubing,	very rod cut, feet;	1147	\$	0.45	\$	(516.15)
S2	Salvage, 7	7/8" rods, pieces;		45	\$	5.00	_\$_	(225.00)
				\mathcal{Y}			φ	44.054.45
				- APATAN	^	07500/	φ	11,854.15
			. 0	DAYME TAX	ָ	.3750%	<u> </u>	755.70
			Cak	4/	· •		_	
THAN	IK YOU		1, +0'	John John	′ТО	TAL DUE	\$	12,609.85
			OK 2	1 10				
		• .		' نذلا				
			l. IN					
					OFP	HITY ON & G	AC ()	MCSECTOR DICI

original signed by chaplie T. Perfin

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

	5.	Lease Number 14-20-603-734
1. Type of Well	6.	If Indian, All. or
Oil		Tribe Name
AN LOOM	<u>-</u>	Navajo
JAN SOUR	7.	Unit Agreement Name
2. Name of Operator Vulcan Minerals and Energy Incorporated	Ą	Horseshoe Gallup
Vulcan Minerals and Energy incorporated	<i>⊙</i> √ 8.	Well Name & Number
3. Address & Phone No. of Operator	3	Horseshoe Gallup #50
c/o NMOCD, 1000 Rio Brazos Road, Aztec, NM 87413, 334-6178	9.	API Well No.
		30-045-10134
Location of Well, Footage, Sec., T, R, M	10.	
10E0' ESL and 1090' EWIL Cop. 22 T 24 N D 16 W	11	Gallup
1950' FSL and 1980' FWL, Sec. 32 , T-31-N, R-16-W,	11.	County & State San Juan County, NM
		our oddir oddirty, run
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO	RT, OTHER D	DATA
Type of Submission Type of Action	•	
Notice of Intent X Abandonment Change of P		
Recompletion New Constru X Subsequent Report Plugging Back Non-Routine		
Casing Repair Water Shut		
Final Abandonment Altering Casing Conversion		
Other -	_	
42 Describe Described Constitution		
13. Describe Proposed or Completed Operations		
A-Plus Well Service plugged and abandoned this well on January	/ 8, 2004.	
This work was done for the New Mexico Oil Conservation Division	n under the	
Price Agreement – PA Number 41-521-07-00028. Purchase Doc	cument – 04-	199-000-444
See the attached report for work details		
· · · · · · · · · · · · · · · · · · ·		
		·
14. I hereby certify that the foregoing is true and correct.		
Signed Allin Title Contractor		Date 1/22/04
William F. Clark		
		ï
/This angula for Fodoral or State Office :> ARREDOVED BY		T:u -
(This space for Federal or State Office use)APPROVED BYCONDITION OF APPROVAL, if any:		Title
and the state of t		

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Vulcan Minerals and Energy

January 15, 2004

c/o New Mexico Oil Conservation Division Aztec District Horseshoe Gallup Unit #50

Page 1 of 1

1950' FSL & 1980' FWL, Section 32, T-31-N, R-16-W

Plug and Abandonment Report

San Juan County, NM

Lease Number: 14-20-603-734, API #30-045-10134

Cementing Summary:

Plug #1 with CR at 1040, spot 24 sxs cement inside 4-1/2" casing above CR up to 730' to isolate the Gallup perforations and top.

Plug #2 with 63 sxs cement pumped down 4-1/2" casing from 149' to surface, circulate good cement out bradenhead valve.

Plug and Abandonment Summary:

Notified BLM on 1/02/04

- 1/02/04 MOL & attempt to RU. Ground soft due to oil contamination, rig jack sinking. RD and wait for steel/oak mat board from Farmington. Spot mat and RU. SDFD.
- Held Safety meeting. Lay relief line to steel pit. Open up well and blow down casing pressure. Hung rods off and unseat pump. LD polish rod and pony rods. Rig up hot oil unit and pump 5 bbls hot water down tubing, established circulation out casing. Well tubing has shallow leak. RD hot oil unit. POH and LD 1-1/4" polish rod with 1-1/2" liner, 4 pony rods, 45 7/8" rods and 2-1/2"x1-3/4"x18' pump. Dig out bradenhead valve and found nipple broken, replaced nipple and valve. ND wellhead and remove. Install rental tubing head and companion flange. NU BOP and test. TOH and LD 36 joints 2-7/8" EUE tubing, SN and 1 tail joint. Total 37 joints 2-7/8" tubing. Note: tubing very badly rod cut, many joints with 6' splits/worn area from rod boxes. Shut in well and SDFN.
- 1/06/04 Held Safety meeting. Prepare handling tools for rental 2-3/8" workstring. PU and TIH with 4-1/2" casing scraper to 1040'. TOH and LD scraper. TIH with 4-1/2" DHS cement retainer and set at 1040'. Sting off CR and load casing. Circulate well clean with 20 bbls water. No pressure test, well circulating out bradenhead valve. Plug #1 with CR at 1040', spot 24 sxs cement inside 4-1/2" casing above CR up to 730' to isolate the Gallup perforations and top. PUH to 440'. Shut in and WOC.
- 1/07/04 Held Safety meeting. No pressure. TIH and tag cement at 735'. Pressure test casing to 500#, bleed down. TOH and LD tubing. Perforate 2 bi-wire squeeze holes at 149'. Establish circulation out bradenhead with 1/4 bbl water and circulate annulus clean with 10 bbls. Plug #2 with 63 sxs cement pumped down 4-1/2" casing from 149' to surface, circulate good cement out bradenhead valve. Shut in well and WOC. Dig out and attempt to cut off wellhead. SDFN.
- 1/08/04 Held Safety meeting. Finish cutting off wellhead. Found cement down 14' in 4-1/2" casing and at surface in annulus. Mix 16 sxs cement to fill casing and install P&A marker. RD. MOL.

W Ashley with Navajo BLM and H Villanueva with NMOCD were on location.

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

	Rig No_	#9		Date 01/02/0	0 4 Day <i>F</i>	RI
	: Well Nam	e HSG	, " 50	Company VULCA	N MWERALS &	ENERGY.
0:	FROM	то	DESCRIPTION OF OPERA	ATION		
12.9	2:30	3:00	ROAD RIG AND EQUIPMENT TO LOCATION			
~ 1	3:00		SPOT RIG. ATTEMPT TO RIG UP, GRO			
ZM		3:30	MOVE RIG FORWARD.			
	3:30	ļ	WAIT ON MAT TO RIG UP ON.			
		4:30	SET MAT IN PLACE. RE-SPOT RIG.			
			RIG UP.			
/	5:30	6:30	TRAVEL TO YARD.			
/ hi.		ļ				
move		-				
1700		-				<u> </u>
	<u> </u>					
		-		···		turi en la
•	ļ					
	-	 				
				-		***************************************
1						
				Vn.,		

		 		74 - 14 - 1 (F-17) - 1 (F-17)		
•	·					-
	Fuel & M	atar Oil	Water Hauled			
		quipment _				
	Cementir					······
	Wireline		many Trues to 100	· · · · · · · · · · · · · · · · · · ·		
, n	CRE		NAME ·	UNIT#	MILEAGE	HOURS
1/ f/ag	Super			-	meenae	1100110
12	.		WIKE HIGDON	#21		
NC	Opera		CORY COPE #221 IN AND FILL	* 07		6 5.5
110	Helper		JESUS TACOBO			4.0
	Helper		SAUL JACOBO			4.0
	Helper					
	Traine	е				

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	Date 01/05/04 Day Mon

Well Name HSGU #50 Company VULCAN MINERALS & ENERGY

Ris

FROM	то	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIG SUPPLIES
6:30	7:30	TRAVEL TO LOCATION
7:30	8:40	START RIG AND EQUIPMENT, HELD PRE-JOB SAFETY MEETING
8:00	8:30	RIG NOT BUILDING AIR FOUND ICE PLUG ON INLET OF AIR TANK, FROM COMPRESSOR,
8:30		NIPPLE UP FLOWLINE TO CSG. BLED TBG AND CSG DOWN.
	ļ	HUNG WELL OFF. UNSEAT PUMP. LAY DOWN POLISH ROD, SUBS, AND 1- 7/8"ROD.
	9:30	REPLACE POLISH ROD. RIL UP MO-TE HOT OIL UNIT.
9:30		ATTEMPT TO HOT WATER TBG. PLAMP 5 BBLS HOT WATER DOWN TBG
	ļ	RETURNS OUT CSG OF HOT WATER (HOLE IN TIGG UP AIGH)
	10!00	RIG DOWN MO-TE.
10:00		LAY DOWN RODS & PUMP, 1/4"x22' POLISH ROD/1/2"x14' LINER, 2'x4'x6'x6'-78"
	11:00	PONIES, 95-78' RODS, 2/2" X 13/4" X18' PUMP.
1100	11:30	RIC UP FOR TRG.
11:30		DIG OUT WELL HEAD. FOUND BRADENHEAD VALUE BROKE OFF. REMOUE DUTCHMAN
	2:30	AND REPLACE VALVE.
2:30	4:00	REMOVE WELL HEAD, REPLACE WELLHEAD/COMPANION FLANGE,
4:00	5:00	NIPPLE UP BOP. TEST RAMS.
5:00		LAY DOWN TBG. 36 JTS-21/8"EVE TBG, SN, 1 JT-21/8"TBG. (TBG HAD HOLES
		INTERMITTENLY FROM SURFACE TO BOTTOM ROD CUT)
· · · · · · · · · · · · · · · · · · ·	6:00	SECURE WELL,
6:00	7100	TRAVEL TO YARD.
	ļ	
	-	
· · · · · · · · · · · · · · · · · · ·		
		WALLACE ASHLEY NAVASO NAT. ON LOCATION
	-	HENRY VILLANUEVA /NMOCD ON LOCATION

Fuel & Motor Oil

Rental Equipment

Cementing

Water Hauled

Sement Retainers

Cementing

Wireline

(neta)

Travel

1 hr

12/2

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MICHAEL HIGDON	#2/		
Operator	CORY COPE	#07		13.0
Helper	JES US JACOBO			13.0
Helper	MARVIN CONTRERAS			13.0
Helper				
Trainee				

RCI Form - 0801114A

A - PLUS WELL SERVICE
P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No	'' 	Date OI/06/04 Day TUE
Well Nam	∍ H.S	GU #50 Company VYLCAN MINERALS RENERGY 600000
FROM	то	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIG SUPPLIES
6:30	7:30	TRAVEL TO LOCATION
7:30	8:00	START RIG AND EQUIPMENT, HELD PRE-JOB SAFETY MEETING.
8:00		CHANGE RAMS, ELEVATORS, AND SLIP DIES TO 23/8"
	9:00	OPEN WELL (NO PRESSURE)
9:00	9:45	TIH/ 41/2" CSG SCRAPER AND 33 JTS 2 3/8" TBG TO 1040"
9:45	10:30	TOH/TBG AND SCRAPER
10:30	0	TIH/41/2" DHS CRT AND TIBL TO 1040' SET CRT @ 1040'
	11:30:	STING OUT OF CAT.
11:30	12:30	LOAD AND CIRCULATE HOLE CLEAN / 20 BBLS FRESH WATER BRADEN HEAD)
12:30		PLUG#1 MIX AND PUMP 24 SXS CMT FROM 1046 TO TOC @ 730'
	1:00	DISPLACE.
1:00	1	LAY DOWN 10 ITS TBG STAND BACK 12 ITS TBG.
	1:30	SECURE WELL
1:30	2:00	DRAIN PUMP AND LINES.
2:00	J	TRAVEL TO YARD.
	<u></u>	
		HENRY VILLANUEYA /NMOCD ON LOCATION
	<u>L</u>	WALLACE ASHLEY /NAVATO MINERALS ON LOCATION
Fuel & Mo	otor Oil	, Water Hauled
1410		Cement Retainers 4½" DHS @ 1040' 41 - 24 5x5 - Leas Free ,

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	# 21		
Operator	CORY COPE	* 07		1300 9
Helper	JESUS JACOBO			150 g.
Helper	SAUL JACOBO			130 9.
Helper	MARVIN CONTRERAS			15.0 9.
Trainee				

RCI Form - 0801114A

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

FROM TO	DESCRIPTION OF OPERATION
Well Name HSGU #50	Company VULCAN MINERALS & ENERGY
Rig No_ ♯ 9	Date 01/07/04 Day WED

10 hu Rig

. [FROM	то	DESCRIPTION OF OPERATION
.			
4	6:00	6:30	LOAD RIG SUPPLIES
	6:30	7:30	TRAVEL TO LOCATION
-	7:30	8:00	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING
	8100	9:00	INSTALL AIR BACK UP ON TBG TONGS (A-PLUS)
	9 :30		OPEN WELL (NO PRESSURE)
			TIH/TBG TAG PLUCE 1 @ 735
-			LAY DOWN 1 ST. LOAD HOLE/IBBL WATER TO CIRCULATE
-		10:30	PRESSURE TEST CSC TO 500 PSI. TEST GOOD. BLED PRESSURE OFF.
	10:30	11:00	LAY DOWN TBG AND STINCER.
	11:00	ļ	RIG UP WIRELINE. RIH/WIRELINE TO 149. MISFIRED, POH/WIRELINE.
			CK WIRES. RIH/WIRELINE TO 149'. PERFORATE 2 BI-WIRE SHUTS @ 149'
		12:00	POH/WIRELINE. RIC DOWN WIRELINE.
	12:00		PUMP 4 BBL WATER DOWN CSG TO ESTABLISH CIRCULATION OUT BRADEN HEAD.
			CLEAR WATER. PUMP 1/2 BBL COLDRED WATER DOWN CSG. CIRCULATED AROUND/10 BBS
		12:30	WATER.
	12:30		PLUG \$2 - MIX AND PUMP 63 SXS CMT DOWN CSG TO CIRCULATE GOOD
		1:00	CMT OUT BRADENHEAD. SHUT WELL IN
	1:00	2:00	Woc.
	2:00	2:30	NIPPLE DOWN BOP, WELLHEAD, AND COMPANION FLANCE.
	2:30	4:00	DIG OUT WELLHEAD, (RAN OUT OF ACTICLENE)
	4:00	5:00	RIG DOWN
	5.00	5:30	DRAIN PUMP AND LINES
	5:30	6:30	TRAVEL TO YARD.
			·
ļ			
			HENRY VILLANUEVA /NMOCD ON LOCATION
Į		<u> </u>	WALLACE ASHLEY / NAVAJO MINERALS ON LOCATION

Fuel & Motor Oil _

Water Hauled

Rental Equipment _

Cement_Retainers_

Cementing Puc #2-63 sxs

Wireline 2 BI-WIRE SHOTS @ 149 (MAH)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HICDON	[#] 21		
Operator	CORY COPE	# 07		12.5
Helper	JESUS JACOBO			12.5
Helper	MARVIN CONTRERAS			12.5
Helper				
Trainee				

RCI Form - 0801114A

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_	#9		Date <u>01 08 </u>	04 Day T	HU
Well Nar	ne_ <u>HSG</u>	L # 50	Company VULCA	N MINERAL &	ENERGY NMOCI
FROM	то	DESCRIPTION OF OPER	ATION		****
6:00	6:30	LOAD RIC SUPPLIES			
6:30	7:30	TRAVEL TO LOCATION			
7:30	8:00	START RIG AND EQUIPMENT. HELD PRE-JOB :	SAFETY MEET	ING.	
8:00		CUT OFF WELL HEAD	CMT D	NI SI KWO	11/2"CSC
100el 6:30 7:30 8:00 Lis		PLACE PLA MARKER/16 SXS CMT	CMT (D SURFACE IN	85/8"csG.
w		CUT OFF RIC ANCHORS.			
	9:30				
	7.3-	Wilder of Passification.			
					-
	_				
	<u> </u>				
Fuel & N	Notor Oil	Water Hauled	·		
		Cement Retaine			
		A MARKER / 16 SXS CMT			
CR	EW	NAME	UNIT #	MILEAGE	HOURS
Supe	rvisor	MIKE HIGDON	#21		
Super Opera			407		3 -
Helpe	, C	CORY COPE	0/		3.5
	- 5	TESUS JACOBO			3,5
Helpe	3	SAUL JACOBO			3.5
Helpe	r				

Trainee RCI Form: - 0801114A

A-Plus Well Service, Inc.P O. Box 1979, Farmington, NM 87499, 505-325-2627

Event: #1 From: Year To: Hours J Start: 2/30 What: Pee Tryp - Load Mat Board 1/2 Stop: 3/00 Charge to: Event: #2 From: Year To: 1/5 6/11 #50 Start: 3/00 What: Have gent Board to 2 Stop: 5/00 Charge to: Non CD Event: #3 From: 1/5 6/11 #50 To: Year Start: 5/00 What: At true to year I/M Stop: 6/00 Charge to: Non CD Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Start: What:	Date: 1-2-	<u>-04</u> Truck#: <u>/</u>	<u> </u>	
Start: 2/30 What: Pee Trap - Load Mat board 1/2 Stop: 3/00 Charge to: Event: #2 From: Junch To: H 5 6/11 # 50 Start: 3/00 What: Heart was t board to 2 Stop: 5/00 Charge to: N mo C p Event: #3 From: H 5 6/11 # 50 To: Yead Start: 5/00 What: Re trans to year 1/4 Stop: 6/00 Charge to: N mo C l) Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: E	Event: #1	From: Yard To:	Hours	7
Stop: Sivo Charge to: Event: #2			11	v
Event: #2 From: Yand To: 11 56 U #50 Start: 5'00 Charge to: None CD Event: #3 From: 14 56 U #50 To: Yand Stop: 6'00 Charge to: None CD Event: #4 From: To: Start: What: Stop: Charge to: To: Start: Start: To: Start: What: Stop: Charge to: To: Start: Start: To: Start: What: Stop: Charge to: To: Start: Start: To: Start: T			/z	
Start: Sign What: Hand must bound to start Stops of the form and good to stop to the form and good to the form the form to the form the form to the form to the form the form the form to the form the form to the form the form the form to the form the form the form to the form	Stop: 3.00	Charge to:		
Start: Sign What: Hand must bound to start Stops of the form and good to stop to the form and good to the form the form to the form the form to the form to the form the form the form to the form the form to the form the form the form to the form the form the form to the form	Event: #2	From: Vist of To: 14 C 6 14 # 50		<i>7</i> 4.1
Stop: 5.00 Charge to: N m d c D Event: #3 From: #5 6 11 #5 0 To: Ya d Start: 5 100 What: 12 #4	Start: 3:00		1	3.5hu
Event: #3 From: /+ 5 6 11 #5 70 To: Yound Start: S/CO What: Reform to yound 1/h Stop: Glove Charge to: Not 0 C D Event: #4 From: To: Start: What: Stop: Charge to: To: To: Start: What: Stop: Charge to: To: To: Start: What: To: Start:		location and goot	C	
Start: \$\sigma \cappa \cdot \text{What:} \text{ form: fo:} \text{ from: fo:} \text{ Start: what:} \text{ what:} \text{ what:} \text{ Start: what:} \text{ start: what:} \text{ what:} \text{ start: what:} start: wh	Stop: 5 /00	Charge to: NmdCD		
Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: ###################################	Event: #3	From: 1+56'11 #50 To: Yand		
Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start:	Start: 5100	What: Petun to you	1/m	
Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: #6 From: To: Sta				r
Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: #8 Fr	Stop: 6:40	Charge to: NMOCI)		
Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Event: #8 From: To: Start: What: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Event: #8 From: To: Event: #8 From:	Event: #4	From: To:		
Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: Jo: Start: What: Stop: Charge to: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: #### From: To: ##### From: To: ###### From: To: ###### From: To: ####################################	Start:	What:		
Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: Jo: Start: What: Stop: Charge to: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: ### From: To: #### From: To: ##### From: To: ###### From: To: ###### From: To: ####################################	Ctoni	Character		
Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: Josh Rose Jake 3/2 hrs Code Oil: NM MILES: 50 Hy Arco MILES: UT MILES: Remarks: 35 Out Mall most board to argust Algeria Suff and to leather' Show at Irand Beach to Faurantian	Stop:	Charge to:		
Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Univer: Josh Rose Diesel: Helper Bob Stewart 3/2 his C20 - Oil: NM MILES: 50 His lance Miles: UT MILES: Remarks: 35 Jut Mill most board to angert All most soft and to location 3.5 him Remarks: To: Start to forward to mathers To: To: To: To: To: To: To: To: To: To				
Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Diesel: Helper Bob Stuart. 3/2 hrs (20 - 0) Oil: NM MILES: 50 My leaco MILES: UT MILES: Remarks: 35 dut Macco Helper Bob Stuart. 3/2 hrs (20 - 0) Illust mack board to arguer of the start o	Start:	What:		
Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Diesel: Helper Bob Stuart. 3/2 hrs (20 - 0) Oil: NM MILES: 50 My leaco MILES: UT MILES: Remarks: 35 dut Macco Helper Bob Stuart. 3/2 hrs (20 - 0) Illust mack board to arguer of the start o	Stop:	Charge to:	_	
Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: \$\int O S h				
Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: Josh Rose #3/2 his 20 1 Diesel: Helper Bob Stuart 3/2 his 20 1 Oil: NM MILES: JO H; Imao MILES: UT MILES: Remarks: 35 lint MMCD HSbl #5 MULL mest beard to faculture #3.5 him 2 Start direct for faculture #3.5 him 2 Start beard to faculture #3.5 him 3.5 him 4.5 him to faculture #5.5 him 3.5 him 3.5 him 4.5 him to faculture #5.5 him 3.5 him 3.5 him 4.5 him to faculture #5.5 him 5.5 him 6.5 him to faculture #5.5 him 7.5 him to faculture #5.5 him 7.				
Event: #7 From: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: Josh Rose #3/2 huse 20 - Oil: NM MILES: 50 Hybraco MILES: UT MILES: Remarks: 35 dist Mac D Helper Bob Start & August - Occabin August	Start:	······································		
Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: Josh Rose # 3/2 hrse 20 - Oil: NM MILES: 50 Hy Inco MILES: UT MILES: Remarks: 35 dist Heller most beared to aspert rig err seft dist to facination of the second of the sec	Stop:	Charge to:		
Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: Josh Rose # 3/2 hrse 20 - Oil: NM MILES: 50 Hy Inco MILES: UT MILES: Remarks: 35 dist Heller most beared to aspert rig err seft dist to facination of the second of the sec	F.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	T		•
Stop: Charge to: Event: #8 From: To: Start: What: Driver: Josh Rose #3/2 hrse 20 - Oil: NM MILES: 50 Hy Inno MILES: UT MILES: Remarks: 35 dist Helper Bob Stuart UT MILES: Remarks: 35 dist Helper Bob Stuart UT MILES: 35 dist A Mile D Helper Bob Stuart Soft Start				
Event: #8 From: To: Start: What: Stop: Charge to: Driver: Josh Rose. Diesel: Helper Bob Stuart. 3/2 hrc 20 - Oil: NM MILES: 50 Hy haco MILES: UT MILES: Remarks: 35 dut Haud most borred to aspect Tig con soft dire to formation Remarks: Solution of the second of				
Event: #8 From: To: Start: What: Driver: Josh Rose. Driver: Josh Rose. Diesel: Helper Bob Stuart. 3/2 hrs (20 - oil: NM MILES: 30 Hy Innco MILES: UT MILES: Remarks: 35 dist Hall mest board to asympte Sign of the support of t	Stop:	Charge to:		e See the transfer
Stop: Charge to: Driver: Josh Rose Diesel: Helper Bob Stuart. 3/2 his (20 - Oil: NM MILES: 50 Hy harco MILES: UT MILES: Remarks: 35 dint Hall most board to support The control of support The control of support The suppo	Event: #8	From: To:		THE STATE OF THE S
Driver: Josh Rose Diesel: Helper Bob Stuart. 3/2 hrs(20- Oil: NM MILES: 50 Hg/haco MILES: UT MILES: Remarks: 35 dist Haud mark barrol to support The con suff dist- to location! 2 yeard barrol to farmington				7 1 1
Driver: Josh Rose Diesel: Helper Bob Stuart. 3/2 hrs(20- Oil: NM MILES: 50 Hg/haco MILES: UT MILES: Remarks: 35 dist Haud mark barrol to support The con suff dist- to location! 2 yeard barrol to farmington				
Diesel: Helper Bob Stuart. 3/2 hrs C20- Oil: NM MILES: 50 Hry lanco MILES: UT MILES: Remarks: 35 dist Haud most board to support Tig and soft dist to facilities. 2 Haud back to facilities.	Stop:	Charge to:		
Diesel: Helper Bob Stuart. 3/2 hrs C20- Oil: NM MILES: 50 Hry lanco MILES: UT MILES: Remarks: 35 dist Haud most board to support Tig and soft dist to facilities. 2 Haud back to facilities.			127	
Oil: NM MILES: 50 Hy Lunco MILES: UT MILES: Remarks: 35 dist NMCCD HS60 #S0 HCULL most borred to support Tig con soft dist to farmington	Discol	Helper R. C. S. A. C. 24	5/2	٠.
Remarks: 35 dist 1 MMCD HISEU TO How most board to support rig on soft dist to forward 3.5 mm 2 travel board to formington				
More D History #50 Hour most borred to support ria con soft dirt to locather 3.5 nos a travel borre to farmington				
Hour most board to support rig on soft dirt to locather 3.5 hus a travel bords to farmington	Remarks:	33600		
Hour most board to support rig on soft dirt to locather 3.5 hus a travel bords to farmington		1 (m/2 12 Herr	<u> </u>	
a travel borch to farmington		NINUCD HISOT +C		
a travel bords to farmington				
a travel borch to farmington			+	
T stim.			'27'	5,> NW
1/2/01 21/0 20° (-127h)		12 Hours bouch to farmington		· · · · · · · · · · · · · · · · · · ·
		1/0/0m 2/6 700 C	LID	6

A-Plus Well Service, Inc.P O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 01/02/04

Truck #: _/41

- · · · · · · · · · · · · · · · · · · ·			-
Event: #1	From: 1/364 #221 To: 4/364 #50	Hours	and the first
Start: 2:30	What: WORK STRING ON FLOAT #98		
Stop: 3: 6 0	Charge to: \14LCAN MINERALS & ENERGY % NMOCD	1/2	
Event: #2	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #3	From: To:		
Start:	What:		
Start.	Wildt.		
Stop:	Charge to:		
Event: #4	From: To:		
Start:	What:		,
Stop:	Charge to:		
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:		
Start:	What:		
0.1011.			
Stop:	Charge to:		
Event: #7	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		iL
01:			
Stop:	Charge to:		'
		1.1	1 /1.
	Driver: MIKE HIGDON	<u> </u>	! /
Diesel:	Helper		
Oil:	NM MILES: CO MILES: UT MILES:		
Remarks:			
	NMCCD - Vulcan Minerale HSGU #50	<u> </u>	
	- Mines & Marine Losen		i/
	Hay I Lunt #98 & A-Plus unrechmy to		1/2 hou
			14.
	laater		
·			-3 day
		. */	-3 dec
/_1	F.4) Float Rental 15	70 Form - 030159A	

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 01/06/04

Truck #: __/4/

Date. Off Oc		#	-
Event: #1	From: HSGU #222 To: HSGU #50	Hours	,
Start: 9!00	What: Steel PIT		
Chamber	Charge to Muse to a Color		
Stop: 11:00	Charge to: VULCAN MINERALS & ENERGY YONMOOD	2.0	
Event: #2	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #3	From: To:		
Start:	What:		:
otart.			
Stop:	Charge to:		
Event: #4	From: To:		-
Start:	What:		ı 'y
Stop:	Charge to:		
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:	L	
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Stop.	Charge to.		
Event: #7	From: To:	· ·	
Start:	What:		
Stop:	Charge to:		
		1	
Event: #8 Start:	From: To: What:		
Otart.	· · · · · · · · · · · · · · · · · · ·		and the second second
Stop:	Charge to:		
			/ 11
	Driver: MIKE HIGDON	2.0 /	(1,d
Diesel:	Helper		
Oil:	NM MILES: 22,0 CO MILES: UT MILES:		
Remarks:			· · · · · · · · · · · · · · · · · · ·
	NMOCD - Vulcon Minrals HSUO #50		
	Hand stock git to location		2h-
		90) Form - 0301534	•

RCI Form - 080158A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: $\sqrt{2}$	31-03 True	ck #: <u>265</u>	
Event: #1	From: A Plus To:	Hours	J
Start: 5:30	What: Fre CK 265	,5-	
Stop: 6,00	Charge to: M. M. OCO	7.5	Andrew Control
Event: #2	From: Farmington Lydrat To: Horne shot Balley		/.ali
Start: ද්,ශ	What: 12 Galin 1 100 From Formation	(g drat	10 M
Stop: 3,00	Charge to: N. M. OCO	k 9	10/
Event: #3	From: Honsaclae Collup To: A-plus		
Start: 3,00	What:		
	Road Time in	1	Λ
Stop: 4:40	Charge to: N.M.OCD		
Event: #4	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #5	From: To:		,
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		1
Stop:	Charge to:		1
			$([1, 1_0])$
*******	Driver: Luky Mace Z	10.5	
Diesel:	Helper /		
Oil:	NM MILES: 4570 A.T CO MILES: UT MILES:	<u> </u>	///
Remarks:			(/ MN
· · · · · · · · · · · · · · · · · · ·	N'MOCO D HISGI #5	0	(U)
	11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1		10.5
	trunk in 45018 to central		
,	Trink in Asci	·	:
			

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Truck #: <u></u> **1** 4 Date: 1-19-04 2 PLUS WELL Event: #1 To: From: Hours DRIVE TO LOCATION Start: 🗸 . っつ What: 2 FUEL Up Stop: 7, 30 Charge to: WSGU 239 From: 1156U 339 To: 1/560 239 Event: #2 Start: アイガウ What: (LEAN Up & LOVEL GROUND Stop: 8:00 Charge to: 4560 239 From: WSEU 328 To: USGU 228 Event: #3 Start: R'00 What: LUSAN UP LROUND DRY HOLE MAKER ري ، LEVEL GROUND Stop: 8,30 Charge to: 4560 128 4360 221 To: 4/560 321 Event: #4 From: Start: 8 '30 What: BACK FILL FARTH PIT & REMOVE 3 +EE POST LOIN & LEVEL AROUND DRY HOLK MARKER Stop: / 0.00 Charge to: USEU 229 From: 1156U 50 To: 4/56-U 50 Event: #5 Start: / *ひこ*00 What: ROMOVE FENCING AROUND FARTH PIT & BACK TILL CLORA & LOVEL PROUND DRY HOLE MINRKER Charge to: Stop: 11/00 From: 4/560 52 To: 456052 Event: #6 Start: ///00 What: REMOVE ANCHORS 4 & CLEAN & LOUGH APROUND DRY HOLE MARKER RONG BACK HOL BACK TO 239 Stop: 12,30 Charge to: From: 4560 339 To: 2/560 50 Event: #7 HELP KICK LOND PIPE Start: 12,30 What: To 1.5 Stop: 2,'00 Charge to: From: 4560 30 Event: #8 To: 1/560 339 Start: 200 What: ORIVE JY BACK TO 339 & LOAD TRAILER = LONG BACK HOL ON TRAILER LONG HORK'S + ANGROR 1.25 Stop: 3 / / 5 Charge to: Driver: DUANE GUSTIN A/0,00 Diesel: 6. 134 年 3 5 Helper Oil: NM MILES: CO MILES: **UT MILES:** Remarks: 1/2 his

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 1-19.04 Truck #: 34

Event: #4 From: \$\(\lambda S \) \(\lambda S \	Date: _ / / /	Truck #: 8	
Start: 6.00 What: CALVS TO LOGATION Stop: 7.30 Charge to: 4560 339 Event: #2 From: 4560 339 Start: 7.30 What: CLAN UP & LOVAL GROWNO	Event: #1	From: L FLUS WELL TO: USGU 339	Hours
	Start: 6.00	What: ORIVE TO LOGATION	
Event: #2 From:		FUEL Up	1,5
Event: #3	Stop: 7, 30	Charge to: USGU 339	
Event: #3	Event: #2	From: 1/(6) 139 To: 1/(6) 029	
Event: #3	Event. #2	Milest C	
Event: #3	Start: / 30	What. / LEAN [1] I LOVEL (FROUND	1,5
Start: R, 90 What: Lean Up RROWNO DRY HOLD MARKER & LEVEL GROWNO S Stop: B, 30 Charge to: LSGU 328 Event: #4 From: LISGU 321 To: LISGU 321 Start: B, 30 What: BARK FILL FARTH FIT & REMOUS 3 FEE POST (LEAN & LEVEL AROUND DRY HOLD MARKER 1.5 Stop: 10.00 Charge to: LSGU 329 Event: #5 From: LISGU 50 To: LISGU 50 Start: 10.00 What: Remous FENLING AROUND FARTH PT & BARK 1 CLEAN & LEVEL AROUND FARTH PT & BARK 1 Stop: 11,00 What: Remous FENLING AROUND FARTH PT & BARK 1 Stop: 11,00 Charge to: Event: #6 From: LISGU 52 To: LISGU 52 Start: 11.00 What: Remous Queriors y & Clean & Lovin Around 1.5 Stop: 12,30 Charge to: Event: #7 From: LISGU 337 To: LISGU 50 Start: 2,30 What: To HOLP RICK LOND P, PT Start: 2,30 What: To HOLP RICK LOND P, PT 1.5 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: FLOOD BACK HOLD 30 TO: LISGU 337 FLOOD BACK HOLD 30 TO: LISGU 337 Stop: 3,15 Charge to: FLOOD BACK HOLD 30 TO: LISGU 337 FLOOD BACK HOLD 30 TO: LISGU 30	Stop: 8;00	Charge to: 4560 237	
Start: R, 90 What: Lean Up RROWNO DRY HOLD MARKER & LEVEL GROWNO S Stop: B, 30 Charge to: LSGU 328 Event: #4 From: LISGU 321 To: LISGU 321 Start: B, 30 What: BARK FILL FARTH FIT & REMOUS 3 FEE POST (LEAN & LEVEL AROUND DRY HOLD MARKER 1.5 Stop: 10.00 Charge to: LSGU 329 Event: #5 From: LISGU 50 To: LISGU 50 Start: 10.00 What: Remous FENLING AROUND FARTH PT & BARK 1 CLEAN & LEVEL AROUND FARTH PT & BARK 1 Stop: 11,00 What: Remous FENLING AROUND FARTH PT & BARK 1 Stop: 11,00 Charge to: Event: #6 From: LISGU 52 To: LISGU 52 Start: 11.00 What: Remous Queriors y & Clean & Lovin Around 1.5 Stop: 12,30 Charge to: Event: #7 From: LISGU 337 To: LISGU 50 Start: 2,30 What: To HOLP RICK LOND P, PT Start: 2,30 What: To HOLP RICK LOND P, PT 1.5 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: Event: #8 From: LISGU 30 To: LISGU 337 Stop: 3,15 Charge to: FLOOD BACK HOLD 30 TO: LISGU 337 FLOOD BACK HOLD 30 TO: LISGU 337 Stop: 3,15 Charge to: FLOOD BACK HOLD 30 TO: LISGU 337 FLOOD BACK HOLD 30 TO: LISGU 30	Event: #3	From: 41560 328 To: 41560 228	
Stop: 8,30 Charge to:	Start: R'OD	What: /LOAN Up RATIONO PRY HALE MARKER &	
Stop: 8,30 Charge to: #S&V 328			1.5
Event: #4 From: #36U 33/ To: #36U 32/ Start: 8'30 What: Back full Farth fit & Remove 3 fee Post (Loan & Lovet Areans Day Hole Marker 1.5 Stop: 10.00 Charge to: #36U 329 Event: #5 From: #36U 30, To: #36U 30 Start: 10:00 What: Remove faren fit & Back 1 full Clean & Level Around Earth fit & Back 1 full Clean & Level Around Earth fit & Back 1 Stop: 11,00 Charge to: 1 Event: #6 From: #36U 52 To: #36U 52 Start: 11:00 What: Remove Archard y & Clean & Level Around 1.5 Day Hole Marker Read Back for Back To 337 Stop: 13/30 Charge to: 1 Event: #7 From: #36U 337 To: #36U 50 Start: 12:30 What: To felp Rick fond Pipt 1 Stop: 3,00 Charge to: 1.5 Event: #8 From: #36U 50 To: #36U 337 Stop: 3,00 Charge to: 1.5 Event: #8 From: #36U 50 To: #36U 337 Stop: 3,15 Charge to: 1 #10.00 Driver: DUANE TUSTIN 1 P.25 Diesel: 4.139 Helper 1 Oil: NM MILES: CO MILES: UT MILES: Remarks: 1 #40C C1) HSGU #5O	Stop: 8,'30		
Start: 8'30 What: BALK FILL FARTH FIT & REMOVE 3 + RE POST (LEANN & LEVEL ARRYND DRY HOLE WINRER 1.3 Stop: 10.00 Charge to: 1/36U 3.29 Event: #5 From: 1/36U 30 To: 1/36U 30 Start: 10.00 What: REMOVE FENLING AROUND FARTH PIT & BACK 1/12 (LEAN & LEVEL IROUND DRY HOLE WINRER 1 Stop: 11.00 Charge to: Event: #6 From: 1/36U 3.2 To: 1/36U 5.2 Start: 11.00 What: Remove Anchors & Clean & Level Around 1.5 Stop: 13.30 Charge to: Event: #7 From: 1/36U 3.37 To: 1/36U 5.0 Start: 1/30 Charge to: Event: #8 From: 1/36U 3.37 To: 1/36U 5.0 Stop: 1/30 Charge to: Event: #8 From: 1/36U 3.37 To: 1/36U 5.0 Stop: 1/30 Charge to: Event: #8 From: 1/36U 3.37 To: 1/36U 5.0 Stop: 3/30 What: 1/20 \$ To: 1/36U 5.0 Stop: 3/30 Charge to: Event: #8 From: 1/36U 3.0 To: 1/36U 5.0 Stop: 3/30 Charge to: Event: #8 From: 1/36U 5.0 To: 1/36U 5.0 Stop: 3/30 Charge to: Event: #8 From: 1/36U 5.0 To: 1/36U 5.0 Stop: 3/30 What: 1/20U \$ JU BACK To 3.37 \$ Lond Trancor \$ Lond BACK \$ Lond BA			
Stop: 10:00 Charge to: 156U 50 To: 156U 50 Start: 10:00 What: Remove fencing around parth fit & Back Stop: 11:00 What: Remove fencing around parth fit & Back Stop: 11:00 Charge to: Event: #6 From: 1/56U 52 To: 1/56U 52 Start: 11:00 What: Remove Anchors & Clean & Love Around 1.5 DRY HOLE Mar KER Rond Back the Back To 339 Stop: 13:30 Charge to: Event: #7 From: 1/56U 339 To: 1/56U 50 Start: 12:30 What: To Help Rick Lond Pipt Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 50 To: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Charge to: Event: #8 From: 1/56U 339 Stop: 3:00 Cha	Event: #4	From: 4040 331 10: 4040 331	
Stop: 10.00 Charge to: 156U 229 Event: #5 From: 1156U 50 To: 1156U 50 Start: 10.00 What: Remove Fencing Around II fold: (Lean to Level Produce Brown Fencing Around II fold: (Lean to Level Produce Brown Fencing Around II fold: (Lean to Level Produce Brown Fencing Around II fold: (Lean to Level Around II fold: Around II fold	Start: 8 50		
Event: #5 From: [/SGU SO To: N/SGU SO Start: /O: 00 What: Remove fencing Around Farth Pit & Back		CLONN & LEVEL AROUND DRY HOLD MARKER	1.5
Start: /0:00 What: Romove fencing Around Earth fit & Back //LL CLEAN & LEVEL IROUND RRY HOLE MINEKER Stop: //,00 Charge to: Event: #6 From: USGU S 2 To: USGU S 2 Start: //:00 What: Romove Anchors y of Clean & Lovel Around I.S DRY HOLE MARKER ROND BOCK HOLE BACK TO 339 Stop: /3:30 Charge to: Event: #7 From: USGU 339 To: USGU S0 Start: /2:30 What: To Help Rick Lond P.PT // S Stop: J:00 Charge to: Event: #8 From: USGU S0 To: HSGU 339 Stop: J:00 Charge to: Event: #8 From: USGU S0 To: HSGU 339 Stop: J:00 BACK HOLE SU BACK TO 339 & LOND TRAILER S Lond BACK HOLE SU TRAILER LONG FORK'S I DUCKOR I.JS' Stop: J:/S Charge to: #/OLD BACK HOLE SU TRAILER LONG FORK'S I DUCKOR I.JS' Stop: J:/S Charge to: #/OLD BACK GO SO TO: HSGU #50 PARS Diviver: DUANK (FUSTIN) PASS Oil: NM MILES: CO MILES: UT MILES: Remarks: ##50 U #50 ##50 U #50	Stop: 10:00	Unarge to: USGU 329	<u> </u>
Start: /0:00 What: Romove fencing Around Earth fit & Back //LL CLEAN & LEVEL IROUND RRY HOLE MINEKER Stop: //,00 Charge to: Event: #6 From: USGU S 2 To: USGU S 2 Start: //:00 What: Romove Anchors y of Clean & Lovel Around I.S DRY HOLE MARKER ROND BOCK HOLE BACK TO 339 Stop: /3:30 Charge to: Event: #7 From: USGU 339 To: USGU S0 Start: /2:30 What: To Help Rick Lond P.PT // S Stop: J:00 Charge to: Event: #8 From: USGU S0 To: HSGU 339 Stop: J:00 Charge to: Event: #8 From: USGU S0 To: HSGU 339 Stop: J:00 BACK HOLE SU BACK TO 339 & LOND TRAILER S Lond BACK HOLE SU TRAILER LONG FORK'S I DUCKOR I.JS' Stop: J:/S Charge to: #/OLD BACK HOLE SU TRAILER LONG FORK'S I DUCKOR I.JS' Stop: J:/S Charge to: #/OLD BACK GO SO TO: HSGU #50 PARS Diviver: DUANK (FUSTIN) PASS Oil: NM MILES: CO MILES: UT MILES: Remarks: ##50 U #50 ##50 U #50	Event: #5	From: 1/56U SO To: 1/56U SO	
Stop: 11,00 Charge to: Event: #6 From: 4560 52 To: 4560 52 Start: 11:00 What: Remove Anchors y & Clean & Lower Around 1.5 DRY HOLE MARKER ROND BACK HOE BACK TO 339 Stop: 13,30 Charge to: Event: #7 From: 4560 337 To: 4560 50 Start: 12,30 What: To HELP RICK LOND PIPT Stop: 3,00 Charge to: Event: #8 From: 4560 50 To: 16560 339 Start: 3,00 What: DRUE SY BACK TO 3375 LOND TRAILORE 5 LOND BACK HOE ON TRAILOR 5 Stop: 3,15 Charge to: #10,00 Driver: DUNNE (TUSTIN) P.25 Diese: 4,139 Helper Oil: NM MILES: CO MILES: UT MILES: Remarks:	Start: /0:00	What: REMOVE FENCING ARDINO FARTH PIT & ROCK	
Stop: 11,00 Charge to: Event: #6 From: 1/SCU 52 To: 1/SGU 52 Start: 11:00 What: Remove Duchors y & Clean & Love Aronno 1.5 DRY HOLE MARKER Rone Back How Back To 239 Stop: 12,30 Charge to: Event: #7 From: 1/SGU 337 To: 1/SGU 50 Start: 12,30 What: To Help Rick Lone P.Pt 1.3 Stop: 3,00 Charge to: Event: #8 From: 1/SGU 50 To: 1/SGU 337 Start: 2,00 What: 1/RIJE 34 BACK TO 337 & Lone Transcre & Lone Back How on Tra			7
Start: 11:00 What: Remove Avertors y & Crent Love Averno 1.5 DRY HOLE MARKER ROND BACK HOE BACK TO 237 Stop: 13:30 Charge to: Event: #7 From: 11560 237 To: 11560 50 Start: 12:30 What: To HELP RICK LOND P.PT Stop: 3:00 Charge to: Event: #8 From: 11560 30 To: 11560 337 Start: 3:00 What: DRIVE 34 BACK TO 337 \$ LOND TRAILOR \$\sigma\$ Stop: 3:15 Charge to: \$\frac{1}{2}\langle \frac{1}{2}\langle \frac{1}{2}	Stop: // /00		
Start: 11:00 What: Remove Avertors y & Crent Love Averno 1.5 DRY HOLE MARKER ROND BACK HOE BACK TO 237 Stop: 13:30 Charge to: Event: #7 From: 11560 237 To: 11560 50 Start: 12:30 What: To HELP RICK LOND P.PT Stop: 3:00 Charge to: Event: #8 From: 11560 30 To: 11560 337 Start: 3:00 What: DRIVE 34 BACK TO 337 \$ LOND TRAILOR \$\infty\$ Stop: 3:15 Charge to: Alond BACK HOE ON TRAILOR 1000 HORK'S PAUCHORS 1.25' Stop: 3:15 Charge to: #10.00 Driver: DUANE FUSTIN Diesel: 6.139 Helper Oil: NM MILES: CO MILES: UT MILES: Remarks: AMMOCI HS GU #50			
Stop: /3/30 Charge to:		From: 436052 To: 436052	
Stop: 13.30 Charge to:	Start: //:00		1.5
Event: #7 From: 1/860 337 To: 1/860 50 Start: 13.30 What: To Help Rick Long Pipe 1.5 Stop: 3.00 Charge to: Event: #8 From: 1/860 30 To: 1/860 337 Start: 3.00 What: 1000 BACK LOE 3N BACK TO 337 \$ LONG TRAILER \$ LONG BACK LOE 3N TRAILER LONG TORNES 1.35 Stop: 3.15 Charge to: #10.00 Driver: DUANE FUSTIN P.25 Diesel: 6.139 Helper Oil: NM MILES: CO MILES: UT MILES: Remarks:			
Stop: 3, '00 Charge to:	Stop: 12,30	Charge to:	<u> </u>
Stop: 3, '00 Charge to:	Event: #7	From: USGU 339 To: USGU 50	
Stop: 3, '00 Charge to:	Start: 12/30	What: To HOLP RICK LONG PIPE	
Stop: J, OO Charge to:			15
Start: 3,00 What: OPINE 34 BACK TO 337 5 LOAD TRAILER 5 LOAD BACK HOE ON TRAILER LOAD TRAILER 5 Stop: 3,75 Charge to: 7 #10,08 Driver: DUANE (TUSTIN) 7,25 Diesel: 6,739 Helper 9 Oil: NM MILES: CO MILES: UT MILES: Remarks:	Stop: 1,'00	Charge to:	7.9
Start: 3,00 What: OPINE 34 BACK TO 337 5 LOAD TRAILER 5 LOAD BACK HOE ON TRAILER LOAD TRAILER 5 Stop: 3,75 Charge to: 7 #10,08 Driver: DUANE (TUSTIN) 7,25 Diesel: 6,739 Helper 9 Oil: NM MILES: CO MILES: UT MILES: Remarks:		- 116(1) 475	
Stop: 3; / S Charge to:		From: 434730 10: 4347	
Stop: 3; / S Charge to:	Start: J. 00	What: OPINE 34 BACK TO 3515 LOND TRAILOR 5	
#10.08 Driver: DUANE (TUSTIN) 9.25 Diesel: 6.139 Helper 9.25 Oil: NM MILES: CO MILES: UT MILES: Remarks:	3		11.05
Diesel: 6. /3 9 Helper ##5 Oil: NM MILES: CO MILES: UT MILES: Remarks: #50 #50	Stop: 3,75	Charge to:	<u> </u>
Diesel: 6. /3 9 Helper ##5 Oil: NM MILES: CO MILES: UT MILES: Remarks: #50 #50	4	DOME (COLL)	635
Oil: NM MILES: CO MILES: UT MILES: Remarks: Image: Complex of the property of t			
Remarks: NMOCD HSBU #50			李 章
NMOCD HSBU #50	Oil:	NM MILES: CO MILES: UT MILES:	<u> </u>
	Remarks:		
		MMOCD HSQU #50	
location			
location		con fil, clear as	
16 eatin			
		10 cation	
	L		

(F-7)

Mo-Te Inc.

QUALIFIED WORKMANSHIP

P.O. Box 223
Farmington, NM 87499
Phone (505) 325-1666
Fax (505) 327-0336
Email:mo-te@acrnet.com

Invoice

Invoice Number: 59526

Invoice Date: Jan 13, 2004

Page:

Sold To:

A-PLUS WELL SERVICE PO BOX 1979 FARMINGTON, NM 87499 Ship to:
MIKE HIGDON

75177, 74046		37 . 00 .			
PLUS 75177, 74046		Net 30 Days			
	Service Date		Due Date		
			2/12/04		
Description		Unit Price	Extension		
	Description LUP 50	Description	Description Unit Price		

Quantity	Description	Unit Price	Extension
. 6	HORSESHOE GALLUP 50 1-5-04 HOT OIL TUBING		
5.00	HOT OIL UNIT	78.00	390.00
35.00	PROPANE PER GAL 5425	1.00	35.00
	HORSESHOE GALLUP 239		
	1-9-04		
	HOT OIL TUBING		
5.00	HOT OIL UNIT	78.00	390.00
100.00	PROPANE PER GAL	1.00	100.00
	# 1-1-A		

Taxable	780.00
Non Taxable	135.00
Sales Tax	47.28
TOTAL	962.28

PHONE: (505) 325-1666 FAX: (505) 327-0336

MO-TE, INC. P.O. Box 223

Farmington, New Mexico 87499

Company ATTLUS							Order No							
Address						/ -			Date /-	5-04				
£ LEASE	WELL NO.	TUB.	CSG.	FLOW	TEST TUB.	TREAT TANK	TEMPE START	RATURE FINISH	PRE START	SSURE FINISH	BBL.	HRS.	RATE	AMOL
HORSE SHOE GOLLY	# 50	V	7				40°	240	100	100	15	5	7800	39
,							PRA	PANE	256		G	MT	į	23
<u> </u>			35	1	lal	ب	R Note	ere_	@10	per	d.	al		35
•							4							448
OPERATOR Pardy HELPER	Rer	marks	3:	1										
#12.1	Ord	iered	By _	, Mi	he	. 4	o Lejdo:	<u> </u>	Signed _					

FORM 219

74046