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Bureau of Land Management
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BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006**ConocoPhillips****PRODUCTION ALLOCATION FORM**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 12/23/2009

API No. 30-039-07180

DHC No. DHC2228

Lease No. E 290-33

Well Name

San Juan 28-7 Unit

Well No.

#130

Unit Letter
LSection
2Township
T027NRange
R007WFootage
1668' FSL & 800' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	93 MCFD	40%		41%
MESAVERDE	143 MCFD	60%		59%
	236			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 130 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield maps. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

FEB 05 2010

APPROVED BY	DATE	TITLE	PHONE
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NMOC